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HOBBS OFFICE P.O. BOX 6
 NEW MEXICO OIL CONSERVATION COMMISSION
 DEC 1 1 20 PM '65

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-580

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Drilling well.	7. Unit Agreement Name -
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name Bridges-State
3. Address of Operator 1007 Midland Savings Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-65: Ran 1250' of 9-5/8" 40# J STC and 3768' 9-5/8" J STC casing, Set @ 4990' and cemented w/800 Sx Incor Poz 6% gel and 250 Sx Incor neat. All cement contained 8 lbs of salt per Sx. Plug down at 1:30 a. m. 11-24-65.

11-25-65: W.O.C. 24 hrs. Tested casing to 1500 psi for 30 minutes. No pressure change observed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles G. Brown TITLE Mgr. Drilling & Production DATE 11-29-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: