STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

CONDITIONS OF APPROVAL, IF ANYI

\_NMOCD: O+2 ile: 1

OH	CONCED	V A THOMA	DUVIGION
OIL	COMPER	VALION	DIVISION

no. er	OFICE ACCCIVED	OIL CONSERVA	TION DIVISION			
DIS	RIBUTION	P. O. BO		Form C-103 · Revised 10-1-78		
BANTA	F 6.	SANTA FE, NEV	MEXICO 87501			
V.S.O.3				Sa. Indicate Type of Lease		
LAND				State Fee X		
OPENA	ON			5. State Oll & Gas Lease No.		
	C	TIOSS IND DEPOSTS OF		mmmmm.		
	OT USE THIS FORM FOR PROPESALS	TICES AND REPORTS ON TO DETPEN OF PLUG I PERMIT -" (FORM C-101) FOR SU	BACK TO A DIFFERENT RESERVOIR.	2 1/20 A Transport No.		
OIL X	GAS OT	HER-		7. Unit Agreement Name		
2. Name of Op				8. Farm or Lease Name		
APOLI	O ENERGY, INC.	Lee				
. Address of		9. Well No.				
	Box 5315, HOBBS, N	NEW MEXICO 88241		2 10. Field and Pool, or Wildcat		
4. Location of			222			
UNIT LETT	ca <u>B</u> . 2310	FEET FROM THE EAST	LINE AND330FE	Vacuum Abo Reef		
THE	North Line, Section 2	_NMPM.				
mm:		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County		
		3897' GL		Lea		
16.	Check Appro		Nature of Notice, Report			
	NOTICE OF INTEN	-	<u>-</u>	QUENT REPORT OF:		
PERFORM SEMI	DIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY	ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER	CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
		L1	OTHER Unsuccessful	attempt for completion [X]		
OTHER	,					
17. Describe F work) SEE	roposed or Completed Operation RULE 1103.	ns (Clearly state all pertinent de	ails, and give pertinent dates, in	cluding estimated date of starting any proposed		
0 10 02	Puilt logation					
8 <b>-</b> 18-82 9-1-82	Built location.	Cleaned out hole to	2700' to top of 4	1/2" cut-off csq. Tested		
	top to 1000#. Tes		2700 60 60 01 4	1/2 Cut-Off Cay. Tested		
9-2/ 9-5-82	Noidized old San A	ndrae norfe 5082-50	1911 Swah tested fo	or trace of oil and water		
9-5-62	(99%).		794 . Swab tested it	of crace of off and water		
9-5/						
9-10-82				Orilled out, and tested CIBP and cleaned out hole		
9-10/	to 8902 (FBID).					
9-17-82	17-82 Ran Cement bond and Compensated Neutron log. Perf. 8650-8680'. Acidized w/6000 gals. acid. Swab tested for 5 days - No shows - 100% water initially, then					
	swabbed dry.					
9-17/	a - 1 azna a 05		05201 7-141-14/600	On the Challed day.		
9-24-82	-24-82 Set ret. CIBP @ 8580'. Perfs. 8510'-8530', Acidized w/6000 gals Swabbed dry- No shows. Moved BP up to 8490'. Perf. 8400-8420'. Acidized w/4500 gals. acid. Swabbed dry w/no shows.					
(Continued on page 2)  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
18. I hereby ce	7 / A	I C I	or we strownsords and betrett			
SIGNED A	ha of h	lerchart Time V	ice President	DATE Oct. 25, 1982		
M. ,	7. Merchant					
	Konald (	estellang o	IL & <b>GAS</b> INSPEC	TOR DEC 29 1982		

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FORM C-103
Oct. 25, 1982

9-24/

9-29-82 Removed ret. BF out of hole. Re-perf. 8650-8670'. Acidized w/4500 gals. 15%, then fraced w/90,000# 20/40 sand. Sanded out half way thru the job. Attempted to pull pkr. ard tubing. Tubing parted @ 427' from surface.

9-29/

10-20-82 Fished all tubing in 3 attempts. Ran pkr. and tubing. Swab tested for 10 days w/slight show cf gas and rainbow of oil. Recovered 90% of load - no oil or gas.

10-20/

10-24-82 Squeezed perfs. 8650-8670' under a cement retainer. Ran another cement retainer and squeezed perfs. 8400-8420' and 8510-8530', leaving 100' cement on top. Set CIBP @ 4306'. Perf. 4222-4232'. Acidized and swab tested for no shows.

(10-22-82) As per verbal approval from N.M.O.C.D. Plugged and Abandoned as follows: Loaded hole w/10# mud.

Set 100' of cement on top of BP @ 4306'.

Set 100' of cement plug 2650-2750'. SD. Tagged plug next morning. Plug in place. Set cement plug from 1550-1650'. Set 10 sx. surface plug. Installed dry hole marker. Cut-off anchors, cleaned up location.

Note: Location ready for inspection. Reserve pits will be cleaned up when dry.