	Form C-101 Revised 10-1-78					
DISTRIBUTION		SANTA FE, NEW ME	EXICO 87501		~	Type of Lease
SANTA FE					BTATE	
FILE					5. State Off	& Gas Louse No.
U.S.G.S.						
DPERATOR					111111	MMMMMM
	N FOR PERM	IT TO DRILL, DEEPEN, (DR PLUG BACK		HHHH	
Type of Work					7. Unit Agre	ement Name
	•					
DRILL	J	DEEPEN	PLUG		8. Farm or L	ease Name
	1			11PLE	Lee	
AS WELL AND OPERATOR	J OTHER	RE-ENTER	20NE L	2046 L_J	9. Well No.	
•				[2	
POLLO ENERGY, INC	•		<u></u>			d Pool, or Wildcat
ddress of Operator			· · ·	1		
. O. BOX 5315, HO						n Abo Reef
ocation of Well UNIT LETT	EAB	LOCATED 2310	LET FROM THE <u>East</u>	LINE	///////	
			100 25-		IIIIII	
330 FEET FROM	Nort	h LINE OF SEC. 2 TH	NP. 185 ACE. 35E		111111	MHHHH
MIIIIIIIIIIIII	HHHHH,	///////////////////////////////////////		MIIII	12, County	
	MMMM	777777777777777777777777777777777777	TTTTTTTTTT	HHHH	Lea	1.1.1.1.1.1. Arrow
	MMMM	///////////////////////////////////////	///////////////////////////////////////	MMM	())))//	
///////////////////////////////////////	MMMM			WWW	TIIII	
******	TTITITIT	<u>HUUUUUUUV</u>	9. Proposed Depth	94. Formation	•	D. Hotary or C.T.
	/////////		8870'	Abo		
Elevations (Show whether DF	, KT, etc.] 21.	A. Kind & Status Plug. Bond 2	1B. Drilling Contractor	-		. Date Work will start
897' GL		Blanket	Baber Well Ser	v.	Sept.	. 1, 1982
		PROPOSED CASING AND	CEMENT PROGRAM			
			······	LEACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CA		WEIGHT PER FOOT SETTING DEPTH SACKS			
7 1	13-3/8	48#	373	400		Circulate
	8-5/13	24 & 32#	3600'			Circulate
			1	1		25001
7–7/8	4-1/2	11.6,10.5 &9.5	1	1171		2590'
7-7/8 This well was orig & A as dry hole Vacuum San Andres. Apollo Energy, Inc The following proc	4-1/2 inally dril in 1966. R P & A as ., will re- redure will	ll.6,10.5 &9.5 led by Sinclair Oil e-entered by Herb Ho dry hole in 1976. enter this well as L be adopted to test t	9010' & Gas as R. D. bson Company in ee No. 2, as Le he Vacuum Abo H	Lee No. September	l to dep [†] er, 1975	th of 9015'. , to test
7-7/8 This well was orig & A as dry hole Vacuum San Andres. Apollo Energy, Inc The following proc L. Remove dry hol	4-1/2 inally dril in 1966. R P & A as ., will re- edure will e marker, d	ll.6,10.5 &9.5 led by Sinclair Oil e-entered by Herb Ho dry hole in 1976. enter this well as I be adopted to test t rill out surface plu	9010' & Gas as R. D. bson Company ir see No. 2, as Le he Vacuum Abo F	Lee No. September ee No. 1 Reef.	l to dep [†] er, 1975	th of 9015'. , to test
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7-7/8 This well was orig & A as dry hole Vacuum San Andres. Apollo Energy, Inc The following proc 1. Remove dry hol 2. Install BOP, r 3. Run cement bon	4-1/2 inally dril in 1966. R P & A as ., will re- edure will e marker, d ig up pulli d and compe	11.6,10.5 &9.5 led by Sinclair Oil e-entered by Herb Ho dry hole in 1976. enter this well as L be adopted to test t rill out surface plu ng unit, and clean c	9010' & Gas as R. D. bson Company in ee No. 2, as Le he Vacuum Abo F ng. out well to 8870	Lee No. September ee No. 1 Reef.	l to dep ⁴ er, 1975	th of 9015'. , to test
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIO" P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

			All distance	s must he l	from D	te outer bounda	ILES CI	the Section	·		
erotor					Leas	54				Well No.	
APOLLO ENER	GY, INC.				<u> </u>	LEE		Y		2	
all Lotter	Section		Township			Runge		County			
В '	. 2		18S			35 E			LEA		
atual Postage Loca	ation of Well.										
2310	feet from t	he EA	ST	line and		330	fre	t from the	NORTH	line	
ound Level Elev.	Produ	icing Form	ation		Pool					Dedicated Acreage:	
3897 '		AB	Э		[VACUUM	ABO	REEF		40	Acres

1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is ledicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?
 - Yes No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

	1	CERTIFICATION
		 I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. Mane Mohammed Y. Merchant
		Position Vice President Company APOLLO ENERGY, INC.
	8	 August 11, 1982
		 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
		Date Surveyed Registered Professional Engineer and/or Land Surveyor
330 600 80 1320 1680 1984 2310 26	10 2000 1500 1	Certificate No.

Form C-102 Revised 10-1-78