

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC, Hobbs
cc: Regional Office
cc: US Smelting, Refg. and Mining Co.
cc: file

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 3 11 22 AM '66

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name R. D. Lee
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Buckeye Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate, treat and test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-66 Perforated Abo 8936-38-41-44-49-55-59-62-66-70-73' w/22-3/8" holes.
5-5-66 M.A. wash Bone Springs perforations 8936-73' w/500 gals. clean up to acid Max. Press. 4400#, Min. 3900# @ 1/4 BPM. Acidized Bone Springs
5-10-66 perfs. 8936-73' w/2000 gals. 15% BDA w/silt Suspension agent, L.S.T. agent, non-emulsion agent and FE Stabilizer agent Max. Press. 6000#, Min. 5000# @ 1.9 BPM using 27 ball sealers., Inst. SIP 5100#, 15 mins. SIP 3000#. Acidize Bone Springs perfs. 8936-73' w/10,000 gals. N-300 retarded acid w/NE and stabilizer agents. Max. Press. 5100#, Min. 4500# @ 3 BPM, 20 mins. SIP 4200#. 12 hr. SIP Vacuum.
5-13-66 Squeezed Bone Springs perfs. 8936-73' w/175 sacks Incor Cement plus .8 of 1% Halad 9 in 2 stages Max. Press. 4000#. 1st stage 75 sacks to incore plus .8 of 1% Ha,ad 9, pressure to 4500# would not hold, over flush w/7 bbls. water & resqueezed w/50 sacks Incor plus 50 sacks incor,
5-14-66 plus 50 incor plus .8 of 1% Halad 9 Max. Press. reached 5000#, dropped off to 4000# on last 50 sacks and held. WOC 24 hrs. Pressure tested casing and perfs. 8936-73' to 1000# for 30 mins. Tested O.K.
5-15-66 Drilled to 9,015'. M.A. washed Bone Springs Open Hole 9010' to 9015' w/500 gals. MA Max. Press. 5100#, soak 15 mins. & drop to 0#., pressured to 5100# @ .8 BPM, Inst. SIP 4900#, 20 mins. SIP 3400#. 12 hrs. SIP 0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont'd on attached sheet)

SIGNED M. Singleton TITLE Engineer DATE 6-1-66

APPROVED BY John W. Rungman TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: