NO. OF COPIES RECEIVE	:D								Form C-	105		
DISTRIBUTION		Revised 1-1-65										
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION												
FILE	LOG	State	Fee									
U.S.G.S.							•	1,5.	State Oil	& Gas Lease No.		
LAND OFFICE									; U 	,,,,,,,,,,,,,,,,,,,,,,		
OPERATOR												
la, TYPE OF WELL	<u> </u>							7.	Unit Agre	ement Name		
I'd. TTPE OF WELL		011	GAS [<i>:</i>							
b. TYPE OF COMPLE		WELL	WELL	DRY	OTHER_			8.	Farm or L	ease Name		
NEW I TE WOR	1 K		PLUG BACK	DIFF. RESVR.	OTHER			j	STATE	B-31		
2. Name of Operator	н Ві	EPEN	BACK	RESVR.L	UTHER			9.	Well No.	<u></u>		
COM NEWTAL	oblicomo	4 43							Å			
3. Address of Operator			-				_	1		d Pool, or Wildcat		
F. O DOM 95	o, hobbs	, affil A	EN CU						GOODMIN-DRINKAND			
4. Location of Well	··								IIII			
		nn n		: /A C4.791			no:					
UNIT LETTER	LOCATED	<u> </u>	FEET FR	ом тне	LINE AND		ng្ធ Feet	FROM	77777			
er Kolo	77.9		⊦n/	er spen			XIIIII		County			
THE LINE OF		TWP.	nge Rge	NMPM		7777	IXIIIII		1.53			
15. Date Spudded	16. Date T.	D. Reached	17. Date	Compl. (Ready to)	Prod.) 18.		tions (DF, RKB Sala	R, RT, GR, ϵ	2tc.) 19.	Elev. Cashinghead		
	<u> </u>		1	100 761614	1 - Ca 1 - VI			Potom, To	vala	, Cable Tools		
20. Total Depth	21.	Plug Back	Т.Д.	Many	le Compl., Ho	·*	23. Intervals Drilled By	1 0 4 16	74.	Cubie Tools		
24. Producing Interval(s	of this cor	nletion - '	Ton. Bottom	. Name				1		5. Was Directional Survey		
24. Fronucing intervaria	s,, or this con	.pretion —	rop, Botto.n	, 114o						Made		
CONTRACT.	#1											
26. Type Electric and C	ther Logs Ru	n						<u> </u>	27. W	us Well Cored		
			្រែស្រី ដូច្ន	9-85 & COM	UITED S	- 427	10-6-65					
28.			CAS	ING RECORD (Rep	ort all string	s set	in well)					
CASING SIZE	WEIGHT	LB./FT.	DEPTH	SET HO	LE SIZE			IG RECORE)	AMOUNT PULLED		
I 3 3 3	य द	1	368			35	O SX (L.	<u> </u>				
							# 2754 213 EF			A 25 C		
9 5/8			3130			33	C SX CL T	ŧ`		CUT 0 3861		
						<u> </u>			550			
29.		LINER RECORD				30.		TUBING RECO				
SIZE	ТОР	B	ОТТОМ	SACKS CEMENT	SCREEN		SIZE	DEPT	1 SET	PACKER SET		
	YONE							 NON	-			
31. Perforation Record	(Interval size	and numb	or)		32.		D, SHOT, FRAC	TURE CE	MENT SQL	IEEZE, ETC.		
31. Perforation Record	(Interval, Stz	e ana namo	er)					<u>·</u>		ID MATERIAL USED		
DEPTH INTERVAL												
	INE							_				
												
33.				PROD	DUCTION							
Date First Production	F	roduction h	Method (Flow	ving, gas lift, pum	ping — Size a	nd typ	e pump)	V	Vell Status	s (Prod. or Shut-in)		
1		, ,		De Ite Ess	Oil — Bbl.		Gas - MCF	Water -	Bhl	Gas - Oil Ratio		
	Hours Test	ed C	hoke Size	Prod'n. For Test Period		1	Gds = MCF	water =	DDI.	Gds=On ridtio		
Date of Test	1,0215 1630											
			alaulated 04	Otl Bhl	Cas	MOF	Water		LOil	Gravity - API (Corr.)		
Date of Test Flow Tubing Press.	Casing Pre		alculated 24 our Rate	- Oil - Bbl.	Gas —	MCF	Water 	— BDI.	Cil	Gravity — API (Corr.)		
Flow Tubing Press.	Casing Pre	H	our Rate	- Oil - Bbl.	Gas —	MCF	Water		tnessed B			
	Casing Pre	H	our Rate	- Oil - Bbl.	Gas —	MCF	Water					
Flow Tubing Press.	Casing Pre	H	our Rate	- Oil — Bbl.	Gas —	MCF	Water					
Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Casing Pre	or fuel, ven	our Rate ted, etc.)	.				Test Wi	tnessed B	у		
Flow Tubing Press. 34. Disposition of Gas	Casing Pre	or fuel, ven	our Rate ted, etc.)	.				Test Wi	tnessed B	у		
Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	Casing Pre	or fuel, ven	our Rate ted, etc.)	s of this form is tr		ete to	the best of my	Test Wi	tnessed B	у		

NºOCC - 5 UPT

INSTRUCTIONS

This from is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or isospened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests contuited, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon _____ T. Ojo Alamo ____ ____ T. Penn, "B"_ T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ T. Miss______ T. Cliff House_____ T. Leadville_____ T. 7 Rivers T. Menefee ______ T. Menefee _____ T. _____ T. Madison _____ T. Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert ___ Grayburg ______ T. Montoya _____ T. McCracken ____ T. San Andres _____ T. Simpson ____ T. Gallup ____ T. Ignacio Qtzte ____ T. Glorieta ______ T. McKee _____ Base Greenhorn ____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ___ Blinebry ______ T. Gr. Wash _____ T. Morrison _____ T. ____ T. Tubb ______ T. Granite _____ T. Todilto _____ T. T. Drinkard ______ T. Delaware Sand _____ T. Entrada ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

 T. Wolfcamp
 T.
 T. Chinle
 T.

 T. Penn.
 T.
 T. Permian
 T.

 T Cisco (Bough C)
 T.
 T. Penn. "A"
 T.

T. Bone Springs _____ T. Wingate ____ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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