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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1535½
7. Unit Agreement Name -
8. Farm or Lease Name Conoco-State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling Well.</u>	
2. Name of Operator PENNZOIL COMPANY	
3. Address of Operator 1007 Midland Savings Building, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3740 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17½" hole 12:00 noon 7-31-66.
Drilled to 385'.
Ran 13 jts 13-3/8", 48#, H-40 casing to 362' and cemented to surface with 360 sacks. Plug down at 3:50 a.m. 8-1-66.
Tested casing to 500# at 5:00 p. m. 8-1-66. Held o.k.
Drilled 12½" hole to 3130' on 8-6-66.
Ran 101 jts 9-5/8", 32.3# & 36# J-55 casing to 3129'. Cemented w/385 sacks Pozmix and 150 sacks neat. Plug down at 8:45 p.m. 8-6-66.
Ran temperature survey. Top cement behind 9-5/8" casing at 1000'.
Tested casing w/1500# for 30 minutes at 10:00 a. m. 8-7-66. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. A. [Signature]</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>8-17-66</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		