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[RANSPORTER	OIL				
THE STATE OF THE S	GAS				
OPERATOR					
PRORATION OFFICE					

(Date)

mber 15, 1967

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND SERVICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS $^{\prime}$

Form C-104 Supersedes Old C-104 and C-110 Supersedes Uta C Effective 7-1-65

AND OFFICE				S2 M'67
RANSPORTER GAS				o/
PERATOR				
erator				
	TEXO OIL COMPAN	¥ 		
dress	28 First Wichi	ta Mational	Bldg., Wichita Fal	ls, Texas
ason(s) for filing (Check proper	,		Other (Please exp	lain)
w Well	Change in Tra Oil			
ange in Ownership	Casinghead G	as Dry Go	= 1	
nange of ownership give nan address of previous owner_	KOY H. SMIT	h Drilling C	o., 728 lst. Wichi	ta Mational Bldg., Wichita
SCRIPTION OF WELL A	Falls, Texa ND LEASE			
se Name Buffalo Unit	EM OLITT-A		me, Including Formation uth Carbin Queen	Kind of Lease State, Federal or Fee
cation				State, Federal or Fee
Unit Letter ;	980 Feet From Th	ne North Lir	ne and 660 F	eet From The Bast
Line of Section	188	Range 33	3	Leas/
Line of Section	Township	Hange -	, NMPM,	Cour
SIGNATION OF TRANSPORTER OF Authorized Transporter of	ORTER OF OIL AN	D NATURAL GA	AS	sich approved copy of this form is to be sent)
be Permian Corpora		insure []	P. O. Box 3119,	
ne of Authorized Transporter of	Casinghead Gas	or Dry Gas		ich approved copy of this form is to be sent)
rell produces oil or liquids.	Unit Sec.	Twp Rge.	Is gas actually connected?	When
ell produces off or figuras, location of tanks.	B 34	186 338	BODE	none
is production is commingled	with that from any ot	her lease or pool,	give commingling order num	nber: none
Designate Type of Compl	etion - (X)	ell Gas Well	New Well Workover D	eepen Plug Back Same Res'v. Diff. R
e Spudded	Date Compl. Ready	l t to Drod	Total Depth	L D D T D
e spaaded	Date Compt. Reday	, to Prod.	Total Depth	P.B.T.D.
vations (DF, RKB, RT, GR, etc	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth
forations				Depth Casing Shoe
iorations				Depth Casing Snoe
			CEMENTING RECORD	
HOLE SIZE	CASING & T	TUBING SIZE	DEPTH SET	SACKS CEMENT
T DATA AND REQUEST WELL	FOR ALLOWABLE	(Test must be a able for this de	fter recovery of total volume of pth or be for full 24 hours)	f load oil and must be equal to or exceed top a
First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pur	np, gas lift, etc.)
h of Test	Tubing Pressure		Casing Pressure	Choke Size
! Prod. During Test	Oil-Bhis.		Water-Bbls.	Gas - MCF
			<u> </u>	
Prod. Test-MCF/D	Length of Test		Phile Condensate Auton	0
FIGG. 1881-MOT/D	Tandui or 1881		Bbls. Condensate/MMCF	Gravity of Condensate
Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
FICATE OF COMPLI	L ANCE		OII CON	SERVATION COMMISSION
certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information given true and complete to the best of my knowledge and belief. (Signature) (Title)			, 19	
		BY		
		TITLE		
			filed in compliance with RULE 1104.	
		If this is a request	for allowable for a newly drilled or deeps	
		well this form must be	accompanied by a tabulation of the devia in accordance with RULE 111.	
		All sections of this	form must be filled out completely for all	
		able on new and recomp	leted wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.