

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Apollo Energy, Inc.

Box 1737, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Deepening, plugged back recompletion.	
Recompletion ☐			
Change in Ownership ☐			
Change of ownership give name and address of previous owner			

DESCRIPTION OF WELL AND LEASE			
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease
Lee	1	Vacuum Abo Reef	State, Federal or Fee
			Fee -
Section	2310	Feet From The East Line and 1980	Feet From The North
Range	G	2310	Feet From The East Line and 1980
Line of Section	2	Township 18S	Range 35E
		Range 35E	Line

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation		Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
N/A		N/A	
Well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.
	G	2	18
			35
Is gas actually connected?	When		
No	-		

this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
X	X		
Date Completed	Date Compl. Ready to Prod.	Total Depth	Plugged Back
12-17-80	5-2-81	9200'	8745'
Revisions (DL, RLB, FL, GR, etc.)	Name of Producing Formation	Top Oil/Gas Layer	Tubing Depth
3895' GL	Abo	8710'	8730'
Revisions			Depth Casing Shoe
8688-8710'			9212'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	334'	300
12 1/4	8 5/8	3585'	650
7 7/8	5 1/2	9212'	1900
	2 7/8	8730'	-

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-2-81	5-28-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 48 hours	-	25	-
Oil - bbls.	Water - bbls.	Gas - MCF	
192 96	19 5	250	

AS WELL	
Oil - bbls. Test - MCF/D	Length of Test
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. Y. Merchant
(Signature) M. Y. Merchant
Consulting Engineer
(Title)
5-28-81
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19__

BY _____

TITLE _____

This form is to be filed in compliance with RULE 10.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Form C-104 must be filed for each pool in multi-