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OIL CONSERVATION DIVIS. UN

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+2-NMOCD

1-File

Form C-101
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Per ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Apollo Energy, Inc.	8. Name of Lease Name Lee
3. Address of Operator P. O. Box 1737, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u>	10. Field and Pool, or Wildcat Vacuum Abo Reef
11. Elevation (Show whether L.F., R.T., G.R., etc.) 3895' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM RENT/DIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Recomplete ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/13/81 Moved in and RU. Pulled pump, rods, and tbq. Set 5 1/2" CIBP at 8760'. Dumped 1 sx cement on top of plug. Perforated 1 spf from 8688-8710'.

4/14/81 SD

4/15/81 Ran 5 1/2 x 2 7/8" Model "R" Double Grip Pkr. and 2 7/8" tbq. Halliburton spotted 100 gals. 15% MCA. During spotting, circulation broke and circulated 40 bbls. of green live oil to pit. Set pkr. at 8600'. Acidized with 2000 gals. 15% MCA @ 4.8 BPM. Broke formation with 2700# psi. Average treating pressure 2100#. Pressure increased to 2200# when balls hit perfs. ISIP 1000#, 15 min. SIP 600#, and 30 min. SIP 100#. Swabbed.

4/16/81 Acidized with 4500 gals. MOD 202 at AIR 6 BPM. Average pressure 3063#, maximum 6000#.

4/17/81 Swabbed. Released pkr. TOH with tbq. & pkr. Ran tbq. in hole. Released pkr. & BOP.

4/18/81 Ran 1 3/4" pump and rods.

4/20 to 5/2 Well down due to rod and electrical problems. Returned to pumping. Pumping & testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. Y. Merchant TITLE Consulting Engineer DATE 5/4/81APPROVED BY Long Sealed TITLE DATE MAY 11 1981
CONDITIONS OF APPROVAL, IF ANY: