

CONSERVATION DIVISION

P. O. BOX 2688

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 12-1-77

NO. OF COPIES REQUIRED	
DATE RECEIVED	
FILED	
OFFICE	
DATE OF RECEIPT	
OPERATION	

0+2-NMOCD
1-File

1a. Indicate Type of Well
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE REGULATIONS AND PERMIT LIT. (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☒ Gas Well ☐ Other ☐

Name of Operator

Apollo Oil Company

Address of Operator

P. O. Box 1737, Hobbs, NM 88240

Location of Well

UNIT DEPTH G 2310 FEET FROM THE East LINE AND 1980 FEET FROM
THE North CORNER SECTION 2 TOWNSHIP 18 RANGE 35 N.M.P.M.

7. Unit Agreement Name

8. Field or Lease Name

Lee

9. Well No.

1

10. Field and Pool, or Block

Vacuum Abo Reef

11. Elevation (Show whether DF, RT, GR, etc.)

3895' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPER.

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Deepen ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/80 Moved in and rigged up drilling rig.

12/17 to 12/20/80 Drilled out surface plug and drilled to 9050' (original TD).

12/21/80 Drilled new 7 7/8" hole from 9050-9200'.

12/29/80 Ran 5 1/2" csg. as follows: 58 jts. on bottom - 2439' of 5 1/2" OD, 17#, 8rd thd., R-3, J-55 Nippon steel, "A" cond. set from 6773-9212' with Howco Tex pattern notched shoe at 9212'. Howco super seal float collar on top of bottom joint at 9169'. Ran 18 jts. of 15.5#, J-55, LT&C, 8rd thd. csg. = 746.60' above 17# csg. with Howco DV tool at 6026-6029'. Ran 142 jts. (6013') of 5 1/2" 15.5#, J-55, LT&C, "A" cond., 8rd thd. csg. above DV tool and set from GL (13' below KB) to 6026'. Circulated hole 1 hr. Howco cemented csg. as follows: Stage #1: pumped 140 bbls. of 9# brine containing 20 gals. Morflow II (Clay Stabilizer) followed with 31 bbls. SAM V 8.9# with additives to clean mud filter cake - 5 bbls. for water spacer; cemented with 250 sxs Howco Lite with 10# salt/sx, 4/10 of 1% Halad 22. Displaced with 80 bbls. fresh water and 209 bbls. drilling mud. Bumped plug with 1800#. Dropped bomb. Opened DV tool. Good circulation.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mohammed Yamin Merchant TITLE Consulting Engineer DATE 1/19/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12/29/80 (Continued) 2nd Stage: DV tool @ 6026-6029', after circulating 4 hrs., cemented csg. above DV tool - pumped 10 bbls. fresh water, 1300 sxs Howco Lite containing 10# salt/sx, 4/10 of 1% Halad 22, and 1/4# flocele/sx; followed with 350 sxs Class "H" 50/50 Poz Mix, 2% gel, 4/10 of 1% Halad 22. Displaced cement to DV tool with 143 bbls. water with 2900# psi. OK. WOC.