

New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-4
(July 1992)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DUPLICATE*

(See other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM96782	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Lynx Petroleum Consultants, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1708, Hobbs, NM 88241 (505) 392-6950		8. FARM OR LEASE NAME, WELL NO. Federal M #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 990' FWL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-025-21893	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Corbin Bone Spring, S.	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-18S, R-33E	
15. DATE SPUDDED 10-28-66		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 1-2-67		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 8-1-99		18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 3805' KB	
19. ELEV. CASINGHEAD 3789'		20. TOTAL DEPTH, MD & TVD 13406'	
21. PLUG, BACK T.D., MD & TVD 10610'		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS 13406'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 9684'-9726' (Bone Spring)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N-CCL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.	
13 3/8"		48	
8 5/8"		32	
5 1/2"		20	
Depth Set (MD)		Hole Size	
354'		17 1/2"	
5109'		11"	
13315'		7 7/8"	
Top of Cement		Cementing Record	
350 sxs (Circ.)		Amount Pulled	
900 sxs (2700' T.S.)		None	
1250 sxs (8670' T.S.)		None	
None		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
None		Bottom (MD)	
Backs Cement*		Screen (MD)	
Size		Depth Set (MD)	
None		Packer Set (MD)	
31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9684'-9726' (2 jsp) Total 84 holes		Depth Interval (MD)	
		Amount and Kind of Material Used	
		9684'-9726'	
		1000 gals. 7 1/2% HCl	
		58000 gals. Gel	
		138000# Sand Frac	
33. PRODUCTION		DATE FIRST PRODUCTION	
8/1/99		Production Method (Flowing, gas lift, pumping—size and type of pump)	
Pumping		Well Status (Producing or shut-in)	
Producing		Date of Test	
8/4/99		Hours Tested	
24		Choke Size	
--		Prod'n. for Test Period	
--		Oil—BBL.	
40		Gas—MCF.	
30		Water—BBL.	
40		Gas-Oil Ratio	
750:1		Flow, tubing pressure	
25		Casing Pressure	
25		Calculated 24-hour rate	
40		Oil—BBL.	
30		Gas—MCF.	
40		Water—BBL.	
40.1		Oil Gravity-API (corr.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Vented		Marc Wise	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE	
President		DATE	
8/5/99			

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.