

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6504	
7. Unit Agreement Name -	
8. Farm or Lease Name State "VAA"	
9. Well No. 6	
10. Field and Pool, or Wildcat Vacuum (San Andres)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Replug P & A Well

1. Name of Operator  
\*Shell Oil Company

2. Address of Operator  
Room 401, 4001 Penbrook, Odessa, Texas 79762

4. Location of Well  
UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM  
THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3971' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER Phillips Petroleum Co., as operator of ☒  
East Vacuum Grayburg San Andres Unit is to  
Re-enter, replug as per order R-5897

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

MI Well Units WS.

06-17-80 - Cleaned out plugged hole to 300'.

06-18/24-80 - Cleaned out from 300' to 3150'.

06-25-80 - CO from 3150' to 3186'; pulled DP & collars - Ran open end DP to 3185'. Spotted 250 sxs CI"C" cmt w/2% CaCl<sub>2</sub>. WOC 11 hrs.

06-26-80 - Tagged cmt plug @ 2740' - spotted 150 sxs cmt @ 2740' WOC 6 hrs, tagged top of plug @ 2676' - spotted 100 sxs cmt @ 2676' & 175 sxs @ 1625'.

06-27-80 - Tagged plug @ 1240'. Spotted 65 sxs cmt @ 400'. WOC 6 hrs., tagged plug @ 265'. Spotted 50 sxs cmt from 110' to surface. MO Well Units WS. Installed dry hole marker; well P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Phillips Petroleum Co. Sr. Engineering Specialist DATE July 2, 1980

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE Aug 1 1980

CONDITIONS OF APPROVAL, IF ANY: