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HUBBS OFFICE O. C. C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-6504	

1a. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A				8. Farm or Lease Name	
2. Name of Operator				9. Well No.	
Shell Oil Company (Western Division)				6	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Box 1509, Midland, Texas 79701				Vacuum (San Andres)	
4. Location of Well				12. County	
UNIT LETTER K LOCATED 2310 FEET FROM THE south LINE AND 1650 FEET FROM west LINE OF SEC. 5 TWP. 18-S RGE. 35-E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
11-8-66	11-18-66	P&A 11-20-66	3971' DF	-	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4860'	Surface	-	→	0-4860'	-
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
					yes
26. Type Electric and Other Logs Run					27. Was Well Cored
- SNP, LL, MLL					no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	337'	11	275 sz.	325'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Original Stamp N. W. Harrison	Senior Exploitation Engineer	November 22, 1966

Commission not later than 20
and radio-activity logs run o
und terms. In the case of dir
be reported for each zone.

72-1115-11-22

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1625'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2720'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2966'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3308'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3949'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4733'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1525	1525	Red Beds
1525	2966	1441	Salt, Anhydrite
2966	3308	342	Dolomite & Sand
3308	3949	641	Dolomite
3949	4733	784	Sand & Dolomite
4733	4860	127	Dolomite

BST #1: 4745'-4860' (115' San Andres). Tool open 130 mins. (includes 10 mins. pre flow) with very weak blow and died in 11 mins. NGTS. Recovered 145' (.7 bbls.) GCDM with trace of oil + 175' (.85 bbls.) G&OCDM with trace of black sulfur water. 60 mins. ISIBHP 1229 psi. FBHP 123-187 psi. 90 mins. PSIBHP 1201 psi. BHP 2689-2689 psi. BET 110° F. Rec mud titrated 145 000 ppm Cl⁻. Pit mud titrated 170,000 ppm Cl⁻. Conclusive Test. (Johnston)