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Original Signed By		tion above is true and complete to the best	of my knowledge and belief.	
R. J. Doubek TITLE Division Mechanical Engineer DATE November 11,	R. J. Doubek	R. J. Doubek TITLE D	ivision Mechanical Eng	ineerdate November 11, 196

TITLE _

DATE _

APPROVED BY_