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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Nov 15 11 04 AM '66

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
E-6504

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State VAA
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER K 2310 FEET FROM THE south LINE AND 1650 FEET FROM THE west LINE, SECTION 5 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3971' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 10:00 p.m., MST, 11-8-66. Cemented 12 jts. (325') 8 5/8", 24#, R-3, 8 rd, J-55, new and SH, Lonestar and Armco casing at 337' with 200 sacks Class B cement + 2% CaCl₂. Cement did not circulate. Recemented w/75 sxs. Class B. Plug down at 5:15 a.m., MST, 11-9-66. After WOC 12 hours tested BOP and casing to 1000 psi for 30 minutes, no pressure drop.

Option 2:

- 324.5 cu. feet
- 275 sacks Class B + 2% CaCl₂.
- 60° F
- 63° F
- 500
- 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED R. J. Doubek TITLE Division Mechanical Engineer DATE November 11, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: