

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-21930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1816
7. Lease Name or Unit Agreement Name: Gallagher State
8. Well No. #1
9. Pool name or Wildcat Vacuum, Lower Wolfcamp N.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gruy Petroleum Management

3. Address of Operator
315 West Washington Avenue, Suite D, Artesia, N.M. 88210

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East
Section 3 Township 17-S Range 34-E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4061' GL, 4077 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU well service rig. TIH with a muleshoe on tubing through casing part at 5772' to 10614'.
2. Spotted 50 sacks Class H cement at 10,614'. Pulled up hole. WOC. Dropped down and did not tag cement. Spotted another 50 sacks Class H cement at 10,614'. Pulled up hole. WOC. Dropped down and tagged top of cement at 10,106'. Spotted salt gel mud from 10,106' up to 5700'. TOOH with tubing and muleshoe.
3. TIH with packer and set at 5500'. Established pump rate into casing part (5772') with a 1.5 BPM rate at 2200 psi.
4. Received verbal approval from NMOCD to cement squeeze casing part under a cement retainer.
5. TOOH with packer and TIH with cement retainer. Set retainer at 5500' and cement squeezed with 80 sacks class H cement. Left 15' of cement on top of retainer.
6. Circulated hole with fresh water and corrosion inhibitor. Tested casing to 500 psi for 30 minutes. Test witnessed by Johnny Robinson with the NMOCD. TOOH laying down tubing on 9-13-02.
7. Removed BOP and capped off wellhead. RDPU and cleaned location.

Gruy would like to leave this well TAed as it is currently under study for up hole completion.
Attachments: Well bore diagram and pressure test chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Production Superintendent DATE 10-25-02

Type or print name Mike Braswell

Telephone No. 505-748-7346

(This space for State use) ORIGINAL SIGNED BY
GARY W. WINK
OG FIELD REPRESENTATIVE II/STAFF MANAGER
APPROVED BY _____ TITLE _____

Conditions of approval, if any:

Temporary
Abandonment Expires

NOV 27 2002

11/27/02

