| Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM - 88240 | Energy, Minerals and Na | New Mexico nural Resources Department | Form C-104 Revised 1-1-89 For Just en th |
|---|--|--|--|
| DISTRICT II | OIL CONSERV | ATION DIVISION | See Instructions at Bottom of Page |
| 20. Drawer DD, Anesia, NM 88210 DISTRICT III | | Box 2088 Mexico 87504-2088 | |
| 000 Rio Brazos Rd., Azlec, NM 8741 | 0 | | Jow 1 |
| Operator | TO TRANSPORT O | BLE AND AUTHORIZATIO | N DA AIO |
| Mallon Oil Co | ompany 12,90% | | 30-025-22729 |
| 999 18th Stre Reason(s) for Filing (Check proper box | eet, Suite 1700, Denv | er, Colorado, 8020 Other (Please explain) | 2 D' 13 |
| New Well [_] Reconspletion [_] | Change in Transporter of: Oil X Dry Case | 1 Court (Liease espiain) | ١ |
| Change in Operator [X] | Casinghead Gas X Condensate | | |
| address of previous operator | nizoil Exploration & | Production Company | |
| I. DESCRIPTION OF WEL Lease Name | L AND LEASE | | ston, TX 77252-2967 |
| Gallagher State | | | tint of Lease Lease No. tale, Federal or Fee E-18116 |
| Location Unit Letter A | 660 | t | |
| | Feet from the | | Feet From The East Line |
| Section <u>3</u> Town | | | County |
| III. DESIGNATION OF TRA Name of Authorized Transporter of Or | ANSPORTER OF OIL AND NAT | URAL GAS | |
| obil Pipe Line Co. | | Address (Give address to which appr Box 900, Dallas, TY | |
| Name of Authorized Transporter of Ca GPM Gas Corp. | asinghead Gas [XX] or Diy Gas [| Address (Give address to which appr | oved copy of this form is to be sent) |
| If well pushees oil or liquids, | Unit Sec. Twp. Re | P.O. Box 5050, Bart | tlesville, OK 74005 |
| give location of tanks. | A 3 17S 34E | e. Is gas actually connected? Ves | Mien ? 3/20/67 |
| I this production is commingled with the IV. COMPLETION DATA | hat from any other lease or pool, give commi | igling outer number: | 5/20/07 |
| | Oil Well Gas Well | | |
| Designate-Type of Completing | On - (X) X Gas Well | New Well Workover Deep | Plug Back Same Res'v Diff Res'v |
| Date Spudded | Date Coupl. Ready to Prod. | Total Depth | I |
| | | | 1.0.1.0. |
| Elevations (DF, RKB, RT, GR, etc.) | 1/13/67 | 10,997 ¹ | 10.931' |
| Elevations (DF, RKB, RT, GR, etc.) 4077 RKB | Name of Producing Formation | Top Old Cas Pay | 10,931 [*] Tubing Depth |
| Elevations (DF, RKB, RI', GR, etc.) 4077 RKB Perforations | Name of Producing Formation Wolfcamp | | 10.931' |
| Elevations (DF, RKB, RT, GR, etc.) 4077 RKB | Name of Producing Formation Wolfcamp - 693' & 10,697' - 699 | Top OlifCas Pay 10,684 ' | 10,931' Tubing Depth 10,723' |
| Elevations (DF, RKB, RI', GR, etc.) 4077 RKB Perforations | - 693' & 10,697' - 699 TUDING, CASING AN | 10,684 ' | 10,931' Тибілд Depth 10,723' Depth Casing Shoe 10,997' |
| Levations (DF, RKB, RT, GR, etc.) 4077 RKB Perforations 2 holes ea. @ 10,689' | Name of Producing Formation Wolfcamp - 693' & 10,697' - 699 TULING, CASING AN CASING & TUBING SIZE 13-3/8" | Top OlifCas Pay 10,684 ' | <u>10,931'</u> Tubing Depth 10,723' Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc.) 4077 RKB Ferforations 2. holes ea. @ 10,689! INOLE SIZE 17-1/2!' 11'' | Name of Treducing Formation Wollfcamp - 693' & 10,697' - 699 TULING, CASING AN CASING & TUBING SIZE 13-3/8'' 8-5/8'' | 10,684 ' 10,684 ' E CEMENTING RECORD DEPTH SET | 10,931' Tubing Depth 10,723' Depth Casing Shoe 10,997' SACKS CEMENT |
| Elevations (DF, RKB, RT, GR, etc.) 4077 RKB Perforations 2. holes ea. @ 10,689' HOLE SIZE 17-1/2'' 11'' 7-7/8'' | Name of Producing Formation Wollfcamp - 693' & 10,697' - 699 TULINIG, CASING AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" 2-3/8" FIFE | Top OlifCas Pay 10,684 ' 8 CEMENTING RECORD DEPTH SET 379 ' 3,324 ' 10,997 ' | 10,931' Тибілд Depth 10,723' Depth Casing Shoe 10,997' SACKS CEMENT 310 |
| 1017, RKB, RT, GR, etc.) 4077 RKB 2. holes ea. 0.10,689 110LE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUINE | Name of Treducing Formation Wollfcamp - 693' & 10,697' - 699 TUDIMG, CASING AN CASING & TUBING SIZE 13-3/8'' 8-5/8'' 4-1/2'' 2-3/8'' EUE JEST FOR ALLOWABLE | Top OlifCas Pay 10,684 ' 8 CEMENTING RECORD DEPTH SET 379 ' 3,324 ' 10,997 ' 10,723 ' | 10,931' Тибілд Depth 10,723' Depth Casing Shoe 10,997' SACKS CEMENT 310 345 975 |
| 1017, RKB, RT, GR, etc.) 4077 RKB 2. holes ea. 0.10,689 110LE SIZE 17-1/2" 11" 7-7/8" V. TEST DATA AND REQUINE | Name of Producing Formation Wollfcamp - 693' & 10,697' - 699 TULINIG, CASING AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" 2-3/8" FIFE | Top OlifCas Pay 10,684 ' 8 CEMENTING RECORD DEPTH SET 379 ' 3,324 ' 10,997 ' 10,723 ' | 10,931' Тибіпд Depth 10,723' Depth Casing Shoe 10,997' SACKS CEMEN1 310 345 975 for this depth or be for full 24 hours.) |
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| Actual Pred. During Test | Name of Traducing Formation Wolfcamp - 693' & 10,697' - 699 TUDIMG, CASING AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" 2-3/8" EUE JEST FOR ALLOWABLE ter recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. | Top OldCas Pay 10,684 ' DEP III SET 379 ' 3,324 ' 10,997 ' 10,723 ' 10,723 ' 10,723 ' 10,723 ' Casing Pressure Water - Bbls. | ID, 931' Tubing Depth 10, 723' Depth Casing Shoe 10, 997' SACKS CEMENT 310 345 975 for this depth or be for full 24 hours.) (by the construction of the for full 24 hours.) |
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| Actual Pred. During Test | Name of Traducing Formation Wolfcamp - 693' & 10,697' - 699 TUDIMG, CASING AN CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" 2-3/8" EUE JEST FOR ALLOWABLE ter recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. | Top OldCas Pay 10,684 ' DEP III SET 379 ' 3,324 ' 10,997 ' 10,723 ' 10,723 ' 10,723 ' 10,723 ' Casing Pressure Water - Bbls. | 10,931' Тибля Depth 10,723' Depth Casing Shoe 10,997' SACKS CEMENT 310 345 975 for this depth or be for full 24 hours.) iff, etc.) Choke Size Gar- MCF |
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a) request for anowable for newly drined or deepened wen must be accompanied by tabulation or definition leads uncer in with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells. en in accordance

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