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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1816

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name GALLAGER STATE	
3. Address of Operator P.O. DRAWER 1828, MIDLAND, TX 79702	9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>NORTH</u> <u>660</u> FEET FROM THE <u>EAST</u> <u>3</u> LINE, SECTION <u>17-S</u> TOWNSHIP <u>34-E</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat VACUUM LOWER WOLF CAMP, N.	
15. Elevation (Show whether DF, RT, GR, etc.) 4061-(GR)	12. County LEA	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/1/81 (Estimated date) POOH.with RODS and TBG.

8/2/81 Perforate the 4½ production string at the top of the salt section (1750'). RIH with retrievable bridge plug on tbg. Set RBP below perfs and spot sand. POOH with tbg.

8/3/81 Pump enough cement to circulate the 8 5/8" X 4 1/2" annulus. Displace cmt with top rubber plug.

8/4/81 Drill out cmt and pressure test csg. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jess Dullin</u>	TITLE <u>Operations Engineer</u>	DATE <u>7/9/81</u>
APPROVED BY <u>John L. Smith</u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: