

AMENDED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 19 11 59 AM '67

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1816

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name Gallagher-State
3. Address of Operator 1007 Midland Savings Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4061 (GL)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-67: Drilled 7-7/8" hole to 11,003'. Ran logs. Ran 344 jts of 4 1/2" OD, 11.6# & 13.5#, N-80 csg to 10,977'. Cemented 1st stage w/525 Sx Incor 50/50 Pozmix 2% gel w/11# salt and 1/4# flocele per sack. Plug down at 5:30 A.M. Float held 2500#. No back flow. Ran DV tool at 4703'. Cemented 2nd stage w/450 Sx Incor 50/50 Pozmix 2% gel w/11# salt per sack. Plug down at 12:45 P. M. Cement volume calculated to fill up to 3100 plus 100% excess. Plug held 2500#. No back flow.

1-12-67: After W.O.C. 96 hrs drilled out DV tool at 4703' and tested casing to 2000 psi. No pressure drop occurred during 30 minutes test period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles P. Brown TITLE Production Manager DATE 1-10-67

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OLD
SIGNED BY
ENGINEER