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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OF		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARDED FIRE C. C. C.

Form C-104 Supersedes Old C-104 and C-110

	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT GHA AND HATHERAND	Effective 1-1-65		
	TRANSPORTER GAS  OPERATOR					
1.	PRORATION OFFICE Operator					
	PENNZOIL COMPANY					
	1007 Midland Savings Bldg., Midland, Texas 79701					
	eason(s) for filing (Check proper box)  Other (Please explain)					
	New Well  Recompletion	Change in Transporter of: Oil Dry Gas	5			
	Change in Ownership	Casinghead Gas Conden	<del>  </del>			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Gallagher-State	1 Wildcat No	wolf (amp R-3205	00000 2020		
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East						
	Line of Section 3 Tow	nship 17-S Range	<b>34-E</b> , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of CII  The Permian Corpo		Address (Give address to which approx P. O. Box 3119 - M.			
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approx			
	Undetermined	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en		
	If well produces oil or liquids, give location of tanks.	A 3 17-5 34E	No	Unknown		
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completio	n – (X) <b>X</b>	X	1 1		
	Nov. 23, 1966	Jan. 13, 1967	Total Depth 10,997	P.B.T.D. 10,931		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4077 RKB Perforations	Wolfcamp	10,684 693 - 697	10,723 Depth Casing Shoe		
Two holes @ each of following depths: 10,689 - and 699'. 10,997						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17-1/2	13-3/8	379	310		
	11 7-7/8	8-5/8 4-1/2	3324 10997	345 975		
	7-1/0	2-3/8 EUE	10723			
V.	TEST DATA AND REQUEST FO	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top				
	Date First New Oil Run To Tanks  Jan. 13, 1967	Jan. 14, 1967	Producing Method (Flow, pump, gas li Flow	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hours	1200	Packer Water-Bbls.	16/64 Ggs-MCF		
	Actual Prod. During Test 391	Oil-Bbls. 391.	-0-	771		
		<u> </u>	,			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION				
		APPROVED, 19				
above is true and complete to the best of my knowledge and belief.			BY			
			TITLE			
			To this is a sequent for allow	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
		ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Production Manager (Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.			

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. January 18, 1967

Separate Forms C-104 must be filed for each pool in multiply completed wells.