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HOBBES OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 10 1 01 PM '67

Form C-103
Supersedes C-102 and C-103
Effective 1-1-65
JAN 17 11 46 AM '67

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-1816

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Gallagher-State
3. Address of Operator 1007 Midland Savings Building, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17</u> RANGE <u>34</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4061 (GL)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-66 - Spud 17½" hole at 9:00 a.m.
11-24-66 - Drilled 17½" hole to 385' - Ran 13-3/8", 48# csg to 379'.
Cemt w/160 Sx regular neat w/6% gel, plus 150 Sx regular neat, w/2% hA-5. Plug down at 4:45 p.m. 11-24-66. Cement circulated. Tested csg w/500# for 30 min prior to drilling plug. Tested o.k. WOC 12 hrs.
11-29-66 - Drilled 11" hole to 3325' - Ran 8-5/8" 28# & 32# csg to 3324'. Cemented w/245 Sx Incor neat w/4% gel plus 100 Sx Incor neat w/8# salt per Sx - Plug down at 4:30 p.m. 11-29-66. Ran temperature survey. Top cement 1690'. Tested csg to 1500# before drilling plug. Tested o.k. WOC 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Drilling Supt.</u>	DATE <u>1-5-67</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>1-5-67</u>

CONDITIONS OF APPROVAL, IF ANY: