NO. OF COPIES SECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S.) AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator J. Cecil Rhodes Address 822 Building of Southwest, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) THE WAS DEED FOR THE PARTY OF THE PARTY. 10 18 1 PLUE x New Well WOL CONCUR Dry Gas Recompletion Cil WALL THIS SEEDLE Change in Ownership ~ If change of ownership give name 1 and address of previous owner 10 F 4070 **IS** 081.4442 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease #ell No. Lease No. State, Federal or Fee State 1 E-7990 Wildcat-Penrose Joannie Location Feet From The North Line and 1980 С 660 Feet From The West , NMFM, Line of Section 8 Township 18S Range 34E County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil 🔯 or Condensate Western Crude Oil Midland, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas None - Yet Sec. Twp. P.ge. Is gas actually connected? When Unit If well produces oil or liquids, 18S 34E 1 8 give location of tanks. C If this production is commingled with that from any other lease or pool, give commingling order number: No V. COMPLETION DATA Oil Well New Well Deepen Plug Back | Same Resty. Diff. Resty. Gas Well Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. P.B.T.D Date Spudded Re-entered 4647 4673 **1** 8/16/73 7/25/73 Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 4304 4244 4071 RKB Penrose Depth Casing Shoe Perforations 4658 4304'- 4538 ' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET 13-3/8" 17-1/2" 318 450 sxs -Circ. 11" 8-5/8" 1328-3262 250 sxs. 7-7/8" 4-1/2" 4658 400 sxs V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Cil Run To Tanks 8/16/73	Date of Test 8/17/73 Froducing Mothed (Flow, pump, gas lift, etc.) Flow		
Length of Test 24 Hours	Tubing Pressure 160 psi	Casing Pressure Packer	Choke Size 1/8"
Actual Prod. During Test 95	Oil-Bbis. 95	Water - Bbls. -0-	Gcs-MCF 142.69

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensats/MMCF	Gravity of Condensate
-	-	-	-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-12)	Casing Pressure (Shut-in)	Choke Size
-	-	-	-

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0-H.D.	, sy	
	(Signature)	
Petroleum Eug	incer/	
	(Tive)	
8 /17/73		
	(Date)	

OIL CONSERVATION COMMISSION

APPROVED En1 /

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accommon with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate Folms C-104 must be filed for each pool in multiply