NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 1 1 53 PM '67

O. C. C.

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease: State X Fee

5. State Oil & Gas Lease No. E-7990

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY X OTHER

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: CITGO State

2. Name of Operator: PAN AMERICAN PETROLEUM CORPORATION

9. Well No. 2

3. Address of Operator: BOX 68, HOBBS, N. M. 88240

10. Field and Pool, or Wildcat: WILDCAT

4. Location of Well: UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 8 TWP. 10-S RGE. 34-E NMPM

12. County: LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
12-18-66	1-21-67	—	4071' RDB	—

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9200'	SURFACE		⟶	0 - TD	—

24. Producing Interval(s), of this completion — Top, Bottom, Name

None

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Rlerolog - Microlaterolog - Sonic Gamma Ray

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	35.6#	318	17 1/2"	450 Sx. Circ	None
8 5/8"	24-32#	3262	11"	250 Sx.	1328'
			7 7/8"		

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

33. Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period ⟶	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate ⟶	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

cc: 4-NMOCC-H
1-NSO
1-WF
1-RLH

SIGNED [signature] TITLE AREA SUPERINTENDENT DATE 8-11-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

AUG 11 [illegible] PM '67

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1735	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1800	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4300	T. Silurian		T. Point Lookout		T. Elbert	
Penrose	4500						
T. Grayburg	4600	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5130	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6751	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8900	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	35	35	Caliche
35	170	135	sand
170	318	148	Red Bed
318	1715	1397	Anhy, Red Bed, Gyp
1715	1895	180	Red Bed Anhy
1895	3250	1355	Anhy. Salt
3250	3262	12	Sandy, Lime
3262	3360	98	Dolo
3360	4271	911	Sandy, Lime
4271	4869	598	Lime
4869	4935	66	Dolo
4935	5258	323	Lime, sand
5258	5331	73	Lime
5331	6356	1025	Lime, Dolo
6356	6830	474	Lime
6830	6919	[illegible]	Lime, Sand
6919	7243	[illegible]	Lime, Chert
7243	8040	[illegible]	Lime, Chert
8040	8361	32[illegible]	" " , Shale
8361	8701	[illegible]	Dolo "
8701	9140	[illegible]	Dolo, Chert
9140	9200	60	Lime

DEVIATION SURVEYS

From	To	Thickness in Feet	Formation
[illegible]	[illegible]		The foregoing are correct to the best of my knowledge.

AREA [illegible]

Sworn to this date [illegible] 1967

[illegible signature]

Notary Public In & for [illegible] Co. N.M.

My Commission expires 6-18-68