

SALE AREA	X
FILE	X
CLASS.	X
LAND OFFICE	X
TRANSPORTER	OIL X GAS X
OPERATOR	X
PROBATION OFFICE	X

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator
M & W of Lovington, Inc.

Address
2400 S. Main, (P.O. Box 922) Lovington, New Mexico 88260

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner
Taxco Oil Company, P.O. Box 4436, Wichita Falls, Texas 76308
(Roy H. Smith Drilling Company)

Lease Name Buffalo Unit	Well No. 10	Pool Name, including Formation South Corbin Queen	Kind of Lease State, Federal or Fee Federal	Lease No. 11922
Location Unit Letter A : 660 Feet From The North Line and 990 Feet From The East Line of Section 34 Township 18S Range 33E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Summit Gas Co.	Address (Give address to which approved copy of this form is to be sent) 405 United Gas Bldg., Houston, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Contiental Oil Company	Address (Give address to which approved copy of this form is to be sent) Ponca City, Oklahoma
If well produces oil or liquids, give location of tanks. Unit Soc. Twp. Rge. B 34 18S 33E	Is gas actually connected? When yes September 1968

If this production is commingled with that from any other lease or pool, give commingling order number: No

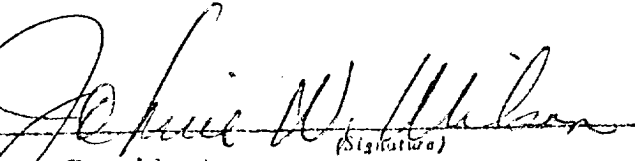
COMPLETION DATA	
Designate Type of Completion - (X) yes	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1/29/67	Date Compl. Ready to Prod. 3/14/67
Elevations (OF, RKB, RT, CR, etc.) 3792 GL 3804 KB	Name of Producing Formation Penrose
Perforations 4520 - 4554' W/19 Shots	Total Depth 4600
	Top Oil/Gas Pay 4554
	Tubing Depth 4520
	Depth Casing Shoe 4600'

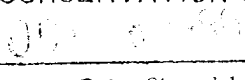
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	312'	250 Sx. Cement Circ
7-7/8"	5-1/2"	4600'	120 Sx Incore Class A
			4% jel

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/14/67	Date of Test 3/14/67	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 0
Actual Prod. During Test 65 bbls.	Oil - Bbls. 65 bbls.	Water - Bbls. -0-
		Gas - MCF -0-

GAS WELL			
Actual Prod. Test-MCF/D none	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President
August 1, 1960
(Date)

OIL CONSERVATION COMMISSION
APPROVED , 19
BY _____ Orig. Signed by
Les Clements
TITLE _____ Oil & Gas Insp.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.