

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
ROY H. SMITH DRILLING COMPANY

3. ADDRESS OF OPERATOR
728 1st. Wichita National Bldg., Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' from north line and 990' from east line,
Section 34, T-18S, R-33E, 12 M. SE Maljamar
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1/29/67 16. DATE T.D. REACHED 2/5/67 17. DATE COMPL. (Ready to prod.) 3/14/67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3792 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4600 (drlr.) 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - 4600' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4520' - 4554' PGAC Penrose Sand 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN PGAC Depth Control Log and Gamma Density Log 27. WAS WELL CORED yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	312'	12 1/4"	250 sz. cement circulated	-0-
5 1/2"	14	4600'	7 7/8"	120 sz. Incore Class A	-0-
				4 1/2 gal	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4520'	no

31. PERFORATION RECORD (Interval, size and number) 4520 - 4554' w/19 1/8" jet shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4520 - 4554'	2000 gal., 15% acid, frac w/40,000# 20-40 sand carried w/lease oil, 8 tons CO ₂

33. PRODUCTION

DATE FIRST PRODUCTION 3/14/67 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 3/14/67 HOURS TESTED 24 hrs. CHOKE SIZE pumping PROD'N. FOR TEST PERIOD 65 OIL—BBL. 65 GAS—MCF. nil-pumping WATER—BBL. -0- GAS-OIL RATIO nil

FLOW. TUBING PRESS. pumping CASING PRESSURE -0- CALCULATED 24-HOUR RATE 65 OIL—BBL. 65 GAS—MCF. nil WATER—BBL. -0- OIL GRAVITY-API (CORR.) 33 at 60

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) none TEST WITNESSED BY

35. LIST OF ATTACHMENTS PGAC Logs - Depth Control and Gamma Density; Core Analysis Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sole Owner DATE 3/15/67

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Core No. 1 Queen	4269	4275	Sand, fine grey, now show Fine grey, tight sand, 40% lime, no show	Base Salt	2871	
	4275	4308		Top Yates	3153	
Analysis: NONE			Sand, fine grey, light show oil Sand, hard grey w/good show Sand, red shaley dolomite, no show Sand, fine grey, clean good oil show Shale, 20% sand, no show Sand, fine grey, good oil show Dolomite, grey shaley, no show	Top Queen	4268	
	4516	4519		Top Penrose	4496	
	4519	4527				
	4527	4535				
	4535	4541				
Core #2 Penrose	4541	4543				
	4543	4544				
	4544	4552				