

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Roswell, New Mexico

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buffalo Unit

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

South Corbin-Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T-18S, R-33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

ROY E. SMITH DRILLING CO.

3. ADDRESS OF OPERATOR

728 First Wichita National Bldg., Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**660' from north line and 999' from east line, Section 34,
T-18S, R-33E, 12 Miles SE Maljamar**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3792 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tested 5 1/2" casing, 1000# pressure, test okay. Ran 3" upset tubing displaced water w/oil, perforated 4520 - 4554 w/19 shots. Acidized w/2000 gal. acid fraced w/40,000#, 20-40 sand, 33,000 gal. lease crude. Minimum pressure 5,000#, maximum pressure 5,500#. Instant shut-in 2500#. 30 minute shut-in 1100#. Displaced 3" tubing with water, pulled tubing, ran 2 3/8" tubing set at 4520'. Swabbed 168 bbls. oil load in five days. Retreated with 1000 gal. acid and 8 tons CO₂, displaced with lease oil. Flowed back 33 bbls., ceased flowing. Installed pumping equipment. Tested 65 bbls. oil, no water after recovering all of oil load material.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Sole Owner**

DATE **2/17/67**

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAR 20 1967

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.