Form approved. Budget Bureau No. 42-R1425.

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

(Other Instruction, reverse side)

η,,	DEPARTMEN GEOLO	OF THE I	NTER EY	un B _{BB} s	OFFICE	0, 6, 8.	5. LEAGE BESIGNA		GRIAL NO.
APPLICATION	n for permit :	TO DRILL, I	DEEPE	EDNAME	Alus	M 987	G. IF INDIAN, ALL	оттью ок ти	IBE NAME
DR b. Type of Well	ILL 🗔	DEEPEN [P	LUG B	ACK 🗌	7. UNIT AGREEME	NT NAME	
on on	VELL OTHER	Core Test		NGLE	MUL! ZGNE	TIPLE	S. PARM OR LEAS	E NAME	
2. NAME OF OPERATOR			•				Bowers "A	" Feder	al
Thrmble Oil &	Refining Co.						9. WELL NO.		
3. ADDRESS OF OPERATOR							10. FIELD AND PC	out on with	D/G + M
Box 1600, Mic	lland Texas	in accordance wit	h any S	tate require	ments.*)		Core Test		A A I
400 FSL 730 F	TWI Sec 20						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zo									
Same							Sec. 29, T-		
	AND DIRECTION FROM NEA	REST TOWN OR POS	r office	: •			12. COUNTY OR PA		
2 miles West			10				Lea	<u>N</u>	M
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T LIND, PT.	400	16. 80	. OF ACRES	IN LEASE	TO T	OF ACRES ASSIGNED HIS WILL		
(Also to nearest Jrl 18. DISTANCE FROM PRO	400'	300 19. PROPOSED DEPTH 2:				None ROTARY OR CABLE TOOLS			
TO NOSHERT WELL, I OR APPLIED FOR, ON TI			501			Core Rig			
21. ELEVATIONS (Show wh	mether DF, RT, GR, etc.)		<u></u>				22. APPROX. DAY	E WORK WII	LL START*
None run							1-20-	67	
25.		PROPOSED CASIS	NG AND	CEMENTI	NG PROC	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH			QUANTITY OF CEMENT		
No casing pro	gram planned						-		
	B Pauliu							······································	
		i ,	ł						

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Agent TITLE

(This space for Federal or State office use) APPROVAL DATE _ PERMIT NO. ___ APPROVED BY ___ TITLE .

Humb1•	L.se. No.	31029	

NEW MENICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

tate Lse. No	032233 (a)		HUN AND AC				Effective 1-1-65
puerai Lse. No.		All distances	must be from the	outer boundari	or of She Section	E Q. C. C.	
Operator Humble Oil & Refining Co.				BOWERS	A'S BEDER	ATasa	Well No. 22
 	ection	Township		ange ange	County	<u>"AM '67 </u>	
М	29	18 500		38 I	•	LEA	
Actual Footage Locati					37.034	, JULY	
400	feet from the	SOUTH	line and	730	feet from the	WEST	line
Ground Level Elev:	Producing For	mation	Pool			Ded	licated Acreage;
		-		CORE	TEST	<u>l</u> _	Acres
1. Outline the	acreage dedica	ted to the sul	bject well by	colored pend	cil or hachure	marks on the pl	lat below.
interest and	royalty).						of (both as to working owners been consoli-
dated by com Yes If answer is this form if n	Mo If an ""no;" list the cecessary.)	nitization, for swer is "yes, owners and tra ed to the well	type of cons type of cons ct description until all intere	olidation s which have ests have be	e actually be	en consolidated	. (Use reverse side of itization, unitization, proved by the Commis-
	01	c N		B≀I∖	AI	CE	RTIFICATION
						I hereby certif	y that the information con- is true and complete to the wledge and belief.
	-E	F		<u> </u>	 	Name of	nkertone
				1		Provide	où Sypust.
					\times	1	e Oll & Refining Co. land, Texas
				1/-		Date	
	H .	N		100	P	shown on this protes of actual under my super	fy that the well location plat was plotted from field il surveys made by me or evision, and that the same correct to the best of my belief.
						Date Surveyed J	an.10,1967
730'-0 22				1 /	· \	Registered Profes and/or Land Surv	-
+30	<u> </u>					34.8.3	heite-fell
0 330 660 190	1320 1630 1980	2810 2640	2000 150	00 1000	800 0	Certificate No.	\mathcal{L}