

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
GEOLOGICAL SURVEY

JAN 13 11 09 AM '67

10-052233 (a)

1. NAME OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. NAME OF WELL

Well No.

Well No.

Other Core Test

Single

Multiple

3. NAME OF OPERATOR

Humble Oil & Refining Co.

4. ADDRESS OF OPERATOR

P.O. Box 1500, Midland, Texas

5. NAME OF STATE (If not known, give county and in accordance with any state requirements.)

At Surface

400 FSL 730 FSL Sec. 30

At proposed point

6. LOCATION IN TOWNSHIP AND RANGE FROM NEAREST TOWN OR POST OFFICE*

2 miles West of Hobbs, N. M.

7. AREA OF PROPOSED WELL

10. NO. OF ACRES IN BLOCK

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.  TITLE Agent DATE 1-13-67

(This space for Federal or State agency use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

COMMENTS OF APPROVAL, IF ANY:

Humble Lse. No. 31029
State Lse. No. _____
Federal Lse. No. LC-032233 (a)

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section. HOBBS, OIL & GAS CO.

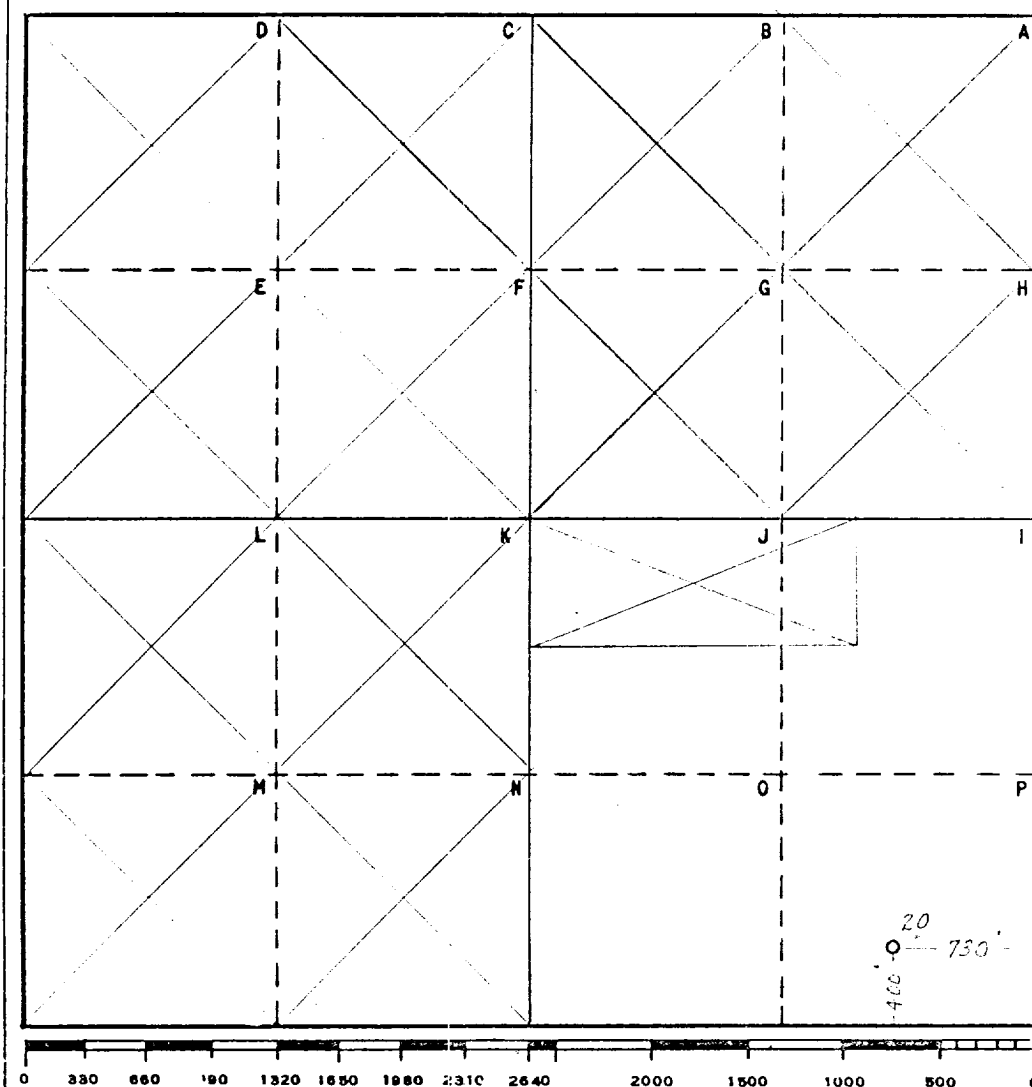
Operator Humble Oil & Refining Co.		Lease BOWERS <u>JAN 13 11 09 AM '67</u>			Well No. 20
Unit Letter P	Section 30	Township 18 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 400 feet from the SOUTH line and 730 feet from the EAST line					
Ground Level Elev:	Producing Formation		Pool CORE TEST		Dedicated Acreage: Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. Pinkerton
Position Production Supervisor
Company Humble Oil & Refining Co.
Box 1600 Midland, Texas
Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Jan. 10, 1967

Registered Professional Engineer and/or Land Surveyor

Certificate No. 1382