

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Core Test		2. NAME OF OPERATOR Humble Oil & Refining Company		3. ADDRESS OF OPERATOR Box 1600, Midland, Texas		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) at surface 825' TBL & 2475' TBL, Sec. 30		5. LEASE DESIGNATION AND SERIAL NO. 10-012213 (a)		6. INDIAN, ALLOTTEE OR TRIBE NAME		7. AGREEMENT NAME		8. FARM OR LEASE NAME Tract "A" Federal		9. WELL NO. 27		10. FIELD AND POOL, OR WILDCAT Core Test		11. SEC. T. R. M. OR BLK. AND S. E. COR. OR AREA Sec. 30, T. 21-N, R. 33-E		12. COUNTY OR PARISH Lea		13. STATE New Mexico	
14. PERMIT NO. 1-31-67				15. ELEVATIONS (Show whether DF, RT, GR, etc.) None Run																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

18. I hereby certify that the foregoing is true and correct

SIGNED *H. Pinkerton* TITLE Agent DATE Dec-67

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below the well and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-663229

677-911

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELLS AND REPORTS OF SUCH OPERATIONS

11 25

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-B1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. TYPE OF WELL ☐ OIL ☐ GAS ☐ WELL ☐ OTHER Core Test	2. NAME OF OPERATOR Humble Oil & Refining Company	3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, Texas	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* (See also space 17 below.) at surface	5. LEASE DESIGNATION AND SERIAL NO. LC-032233 (A)	6. INDIAN, ALLOTTEE OR TRIBE NAME	7. AGREEMENT NAME	8. FARM OR LEASE NAME Hewitt "A" Federal	9. WELL NO. 27	10. FIELD AND POOL, OR WILDCAT Core Test	11. SEC. T. R. M. OR B.L. AND SECTION OR AREA Sec. 30, T. 13N, R. 38E	12. COUNTY OR PARISH El Paso	13. STATE New Mexico
14. PERMIT NO. 1-31-67	15. ELEVATIONS (Show whether DF, RT, GR, etc.) None Run											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report Results of multiple completion or well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T) - 35'

Filled hole with concrete from 35' to surface

P & A 1-31-67

18. I hereby certify that the foregoing is true and correct

SIGNED

JE Pinkerton

TITLE

Agent

DATE

1-31-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, or all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-665229

997-951

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUNSHINE, ARIZONA
WELL NO. 1

DATE OF OPERATION
1963

REPORT OF OPERATION

WELL NO. 1

DATE OF OPERATION

REPORT OF OPERATION

WELL NO. 1

DATE OF OPERATION

REPORT OF OPERATION

WELL NO. 1

DATE OF OPERATION

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WELL NO. 1

DATE OF OPERATION

REPORT OF OPERATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-2355.5.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 11

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Core Test</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>1C-65235 (a)</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>27 AM 67</u>	
2. NAME OF OPERATOR <u>Emble Oil & Refining Company</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>Box 1600, Midland, Texas</u>		8. FARM OR LEASE NAME <u>Bowers "A" Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>825' FSL & 2475' FSL, Sec. 30.</u> At top prod. interval reported below At total depth		9. WELL NO. <u>27</u>	
14. PERMIT NO. <u>--</u>		DATE ISSUED <u>1-31-67</u>	
15. DATE SPUDDED <u>1-30-67</u>		16. DATE T.D. REACHED <u>1-30-67</u>	
17. DATE COMPL. (Ready to prod.) <u>P & A</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>None run</u>	
20. TOTAL DEPTH, MD & TVD <u>35'</u>		21. PLUG, BACK T.D., MD & TVD <u>--</u>	
22. IF MULTIPLE COMPL., HOW MANY* <u>--</u>		23. INTERVALS DRILLED BY <u>Core Rig</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>		25. WAS DIRECTIONAL SURVEY MADE <u>--</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None</u>		27. WAS WELL CORED <u>--</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>None</u>			
29. LINER RECORD			
SIZ	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
<u>None</u>			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>None</u>			
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>None</u>			
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL-GAS RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
<u>None</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNATURE <u>J. E. Pinkerton</u>		TITLE <u>Production Supervisor</u>	
DATE <u>2-2-67</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Base of Caliche		22'	None		
Top of fluid saturation	31'	32'			
Oil saturation		32'			
No oil recovery					
Well cored from 0 to 35'					