

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

HOBBS OFFICE O.C.C.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

LEASE DESIGNATION AND SERIAL NO.  
LC 032233(a)  
IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Core Test <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. FARM OR LEASE NAME Bowers A Federal		
2. NAME OF OPERATOR Humble Oil & Refining Co.			9. WELL NO. 27		
3. ADDRESS OF OPERATOR Box 1600, Midland, Texas			10. FIELD AND POOL, OR WILDCAT Core Test		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 825 FEL 2475 FSL Sec. 30 At proposed prod. zone Same			11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 30, T-18-S, R-38-E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2 miles west of Hobbs, N. M.			12. COUNTY OR PARISH 13. STATE Lea NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 165		16. NO. OF ACRES IN LEASE 300		17. NO. OF ACRES ASSIGNED TO THIS WELL None	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 50		20. ROTARY OR CABLE TOOLS Core Rig	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) None run				22. APPROX. DATE WORK WILL START* 1-31-67	

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
No casing program planned.				

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Agent DATE 1-31-67  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Humble Les. No. 31029

NEW MEXICO OIL CONSERVATION COMMISSION

State Les. No.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-65

Federal Les. No. LC-032233

All distances must be from the outer boundaries of the Section. O.C.C.

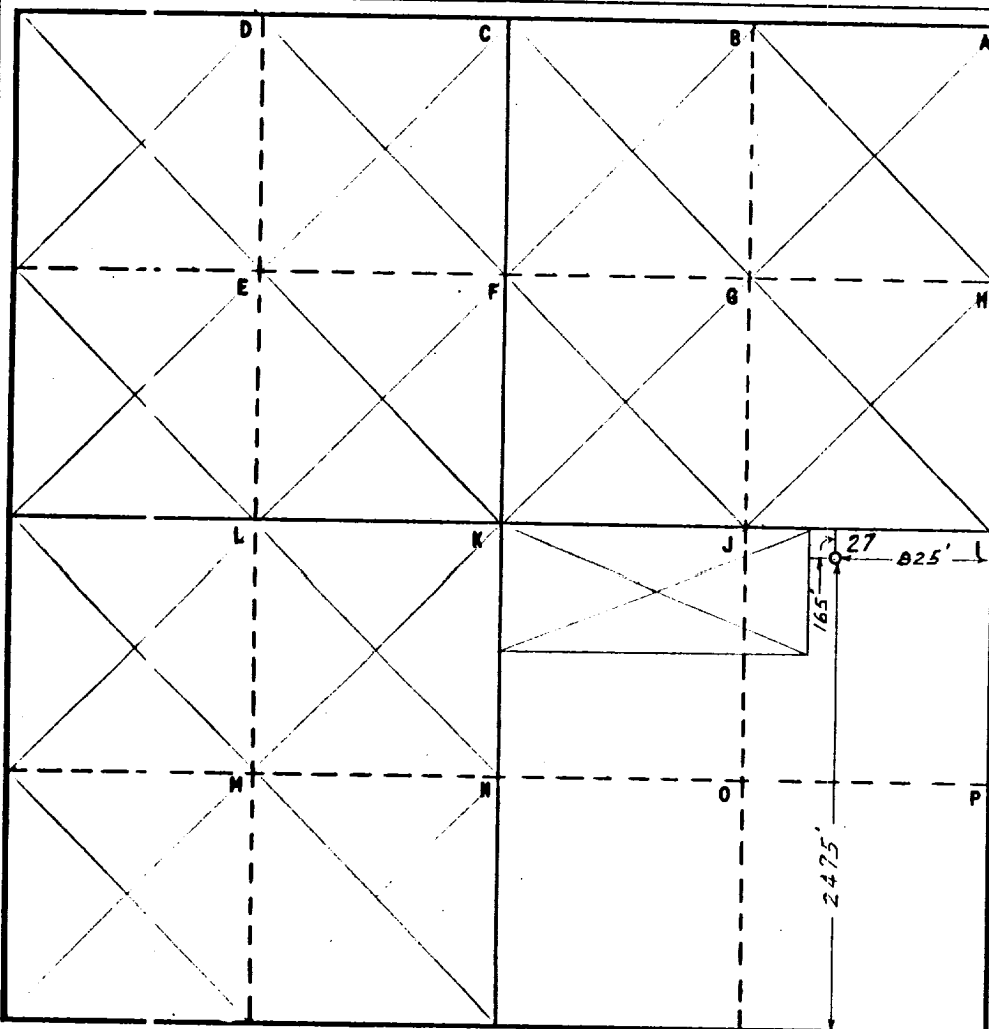
Operator <b>Humble Oil &amp; Refining Co.</b>			Lease <b>BOWERS "A" FEDERAL</b>		Well No. <b>27</b>
Unit Letter <b>"I"</b>	Section <b>30</b>	Township <b>18 SOUTH</b>	Range <b>38 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>2475</b> feet from the <b>SOUTH</b> line and <b>825</b> feet from the <b>EAST</b> line					
Ground Level Elev:	Producing Formation	Pool <b>CORE TEST</b>	Dedicated Acreage: <b>Acres</b>		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *J. E. Pinkerton*  
Position *Prod. Supervisor*  
Company *Humble Oil & Refining Co.*  
*Box 1600 Midland, Texas*  
Date *1-31-67*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 27, 1967

Registered Professional Engineer  
and/or Land Surveyor

*H. S. McIntosh*  
Certificate No.

1382