

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CC COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 27, T18S, R33E
1980' FNL & 1980' FEL

5. Lease Designation and Serial No.

NM 0997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal MA 1

9. API Well No.

30-025-22008

10. Field and Pool, or exploratory Area

South Corbin Strawn

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

STATUS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We respectfully request to continue TA'd status. The field is currently setting up testers to run the mechanical integrity test. Your office will be notified as of the time and date.

This well has uphole potential. As we have just begun to Waterflood this area, East Corbin Delaware Unit, this well might be utilized for injection or recompleted and returned to production. We anticipate review of this well around the first of January 1996 after seeing response/uplift in the East Corbin Delaware Unit.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 8/10/96

RECEIVED
AUG 11 10 23 AM '95
CATTLE AREA

14. I hereby certify that the foregoing is true and correct

Signed

Title REGULATORY ASSISTANT

Date 8/10/95

(This space for Federal Oil and Gas)

(ORIG. SCD.) JOE G. LARA

Approved by

Title PETROLEUM ENGINEER

Date 8/16/95

Conditions of approval, if any: