CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED

**BLM Roswell District** Modified Form No. NM060-3160-4 Form 3160-5 TATES (July 1989) DEPARTMENT OF THE INTERIOR (Other instructions on reverse 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM-0997 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) 7 LINIT AGREEMENT NAME GAS F WELL X OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME Southland Royalty Company Federal "MA" 3a AREA CODE & PHONE NO. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6906 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) Corbin Strawn, South At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA G, 1980' FNL & 1980' FEL 27, T-18-S, R-33-E 12. COUNTY OR PARISH 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE 3822' DF NM Lea Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ARANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results of multiple completion on Well (Other) Casing Integrity Test Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 3160-5 Notice of Intent previously submitted on 12-12-91. Item #4 Location of well is incorrect. Please substitue this Sundry in place of Sundry dated 12-12-91.

Clean out well to 12,200'+. RIH w/5 1/2" CIBP and set @ 12,200'+. Dump bail of 35' of cement on top. TIH w/2-7/8" tubing to PBTD OF 12,165'+. Circ well w/2% KCL w/5 gallons of KW170 Tretolite per 1000 G of fluid. Contact the BLM to witness casing integrity test. Pressure up to 500 psi to test casing. POOH w/tubing. ILYTED FOR RECIRD (00) SISIND NEW MEXICO 18. I hereby certify that the foregoing is true and correct

\*See Instructions on Reverse Side

Production Asst.

12-12-91

DATE

TITLE

TITLE

SIGNED

APPROVED BY

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY: