NO. OF COPIES REC	EIVED	İ	
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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTAFE		4	WEGOEG!	FOR ALLOWABLE		🏒 🍙 Effective 1-1-65	
FILE		]		AND			
U.S.G.S.		AUTHORI	IZATION TO TRA	AND ANSPORT OIL AND A	IATURAL G	AS	
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PRORATION OF	FFICE						
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AZTEC	OIL & GAS CO	MPANY					
Address							
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P. U.	Charleson bar	DOUG HCW ES		Other (Please	explain	<del></del>	
1	g (Check proper box)			- '	• •	nnection. Gas	ia motoro
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Change in Ownersh	nip	Casinghead	Gas Conde	nsate Union's	system.		
If change of owne and address of pro	evious owner	LEASE	(So. Corbin M	orrow Ext.)			V and Mo
Lease Name		Well No. Po	ool Name, Including F	ormation	Kind of Lease		Lease No.
Feder	a.1. MA	1	Undesignated		State, Federal	or Fee Federal	0997
Location	7. 1.2.		<u></u>				·
Unit Letter	<b>G</b> , 1	980 Feet From	The <b>East</b> Lin	ne and 1980	Feet From T	The North	
Line of Section	. <b>27</b> Tov	wnship 185	Range	33E , NMPM	,	Les	County
Ente of Section	-						
	OF MR ANGROR	PER OF OIL A	NO NATUDAL CA	16			
. DESIGNATION	OF TRANSPUR	or Cone	ND NATURAL GA	Address (Give address t	to which approx	ed copy of this form is to	be sent)
1	d Transporter of Oil		delibate AA				
The l	Permian Corp	•		P.O. Box 3119	Midland	Texas ed copy of this form is to	he sent)
	d Transporter of Car		or Dry Gas				
Southern U	nion and Azt	ec Oil & Ga	s Co.			Tower, 14th Fl	DOL DETTR
<del></del>		Unit Sec.	Twp. Rge.	Is gas actually connecte	ed? Whe	n	
If well produces o		G 27	_ 1	Yes	1	May 4, 196	7
give location of ta	inks.	G 27	18 33			May 4, 196	7
give location of ta	inks.		18 33		r number:	May 4, 196	7
give location of ta	is commingled wi	th that from any	other lease or pool,	give commingling order			
If this production  COMPLETION	inks.  is commingled wi  DATA	th that from any	18 33		r number:		v. Diff. Res'v.
If this production  COMPLETION	is commingled wi	th that from any	other lease or pool,	give commingling order		Plug Back   Same Res	
If this production  COMPLETION	inks.  is commingled wi  DATA	th that from any	other lease or pool,	give commingling order			
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## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

orginial signed by FSTED

Lester	L. Duke	(Signature)	
	District	Superintendent	
		(Title)	
	May 11, 1	1967	
		(Date)	

BY. TITLE \_

APPROVED

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.