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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55C.

I. Operator
Artec Oil & Gas Company

Address
P. O. Box 837, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
This is a dual Strawn-Morrow Well.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal MA	Well No. 1	Pool Name, Including Formation Undesignated South Corbin-Morrow Gas R-3240	Kind of Lease State, Federal or Fee Federal	Lease No. 0997
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 27 Township 18S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Co.	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 27	Twp. 18	Rge. 33	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 1/23/67	Date Compl. Ready to Prod. 4/27/67		Total Depth 13,510		P.B.T.D. 13,473			
Elevations (DF, RKB, RT, GR, etc.) 3823 RKB	Name of Producing Formation Morrow		Top Oil/Gas Pay 13,198		Tubing Depth 13,230			
Perforations 13,198-22'					Depth Casing Shoe 13,509			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		393		300			
11	8-5/8		5,099		900			
7-7/8	5-1/2		13,509		1000			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2193	Length of Test 24 hours	Bbls. Condensate/MMCF 82	Gravity of Condensate 56
Testing Method (pitot, back pr.) Orifice Well Tester	Tubing Pressure (shut-in) 3000XX 4100	Casing Pressure (shut-in) Packer	Choke Size 18/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lester L. Duke
District Superintendent

Lester L. Duke (Signature)
District Superintendent

April 28, 1967

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.