

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal MA

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Corbin-Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27-18s-33e N.M.P.M

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Depleted**

2. NAME OF OPERATOR **Aztec Oil & Gas Company**

3. ADDRESS OF OPERATOR **Box 837, Hobbs, NM**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' FNL & 1980' FEL Sec 27, T 18s-R 33e

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3822 DF

RECEIVED

JUN 7 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Temporary Abandonment**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. This well is not capable of producing economically in its present condition.
2. The well was shut in in December, 1975.
3. The well was capable of producing 2 bo and gas TSTM when shut in. No water was being produced.
4. Study is being made to evaluate upper formations for possible recompletion.
5. Well may change in next 3-4 months due to results of present evaluations.

This approval of temporary
abandonment expires 1-1-77

18. I hereby certify that the foregoing is true and correct

SIGNED

Rester Datta

TITLE

District Production Manager DATE **6-7-76**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUN 7 1976

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side