SOUTHEAST NEW MEXICO PACKER LEAKA ST INSTRUCTIONS

1. A packer leakage test shall be commenced a each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

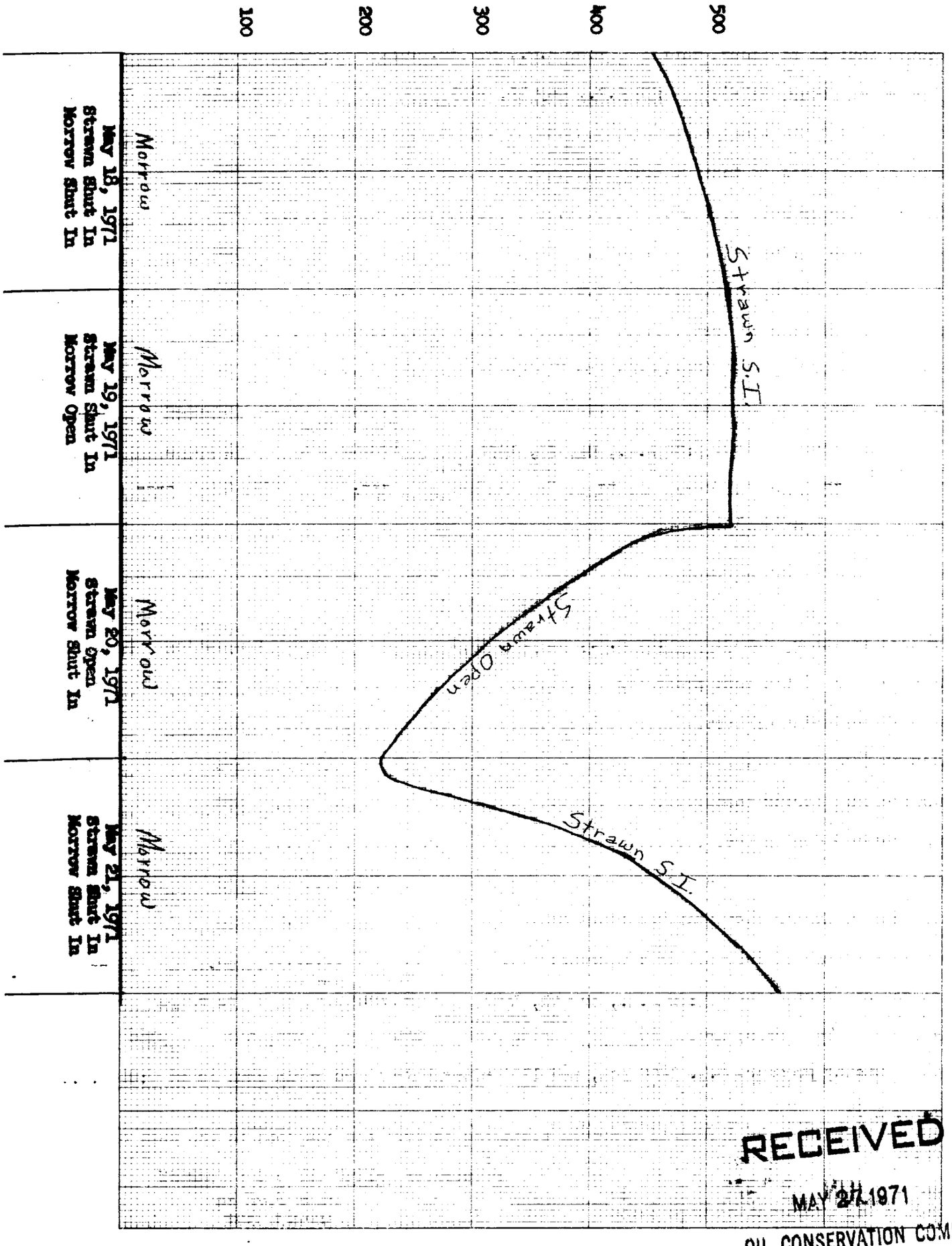
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.

5. The [illegible] on of Flow Test No. 1, the well shall again be shut-in, in accordance Paragraph 3 above.

6. Flow Test No. 2 shall be [illegible] even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original charts must be permanently filed in the operator's office. Such curve shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.



RECEIVED
MAY 27 1971
OIL CONSERVATION COMM.
HOBBS, N. M.

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.
AZTEC OIL & GAS COMPANY			FEDERAL "MA"			1
Location of Well	Unit	Sec	Twp	Rge		County
	G	27	18S	33E		Lea
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	SOUTH CORBIN STRAWN		OIL	FLOWING	TUBING	11/64
Lower Compl	SOUTH CORBIN MORROW		GAS	DEAD	---	---

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M., May 18, 1971

Well opened at (hour, date): 9:00 A.M., May 19, 1971

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	500	0
Stabilized? (Yes or No)	No	Yes
Maximum pressure during test	520	0
Minimum pressure during test	500	0
Pressure at conclusion of test	520	0
Pressure change during test (Maximum minus Minimum)	20	0
Was pressure change an increase or a decrease?	Increase	---

Well closed at (hour, date): 9:00 A.M., May 20, 1971 Total Time On Production 24 Hours

Oil Production During Test: -- bbls; Grav. -- ; Gas Production During Test ---, MCF; GOR ----

Remarks Zone Depleted

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:00 A.M., May 20, 1971		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	520	0
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	520	0
Minimum pressure during test	220	0
Pressure at conclusion of test	220	0
Pressure change during test (Maximum minus Minimum)	300	0
Was pressure change an increase or a decrease?	Dec.	--

Well closed at (hour, date) 9:00 A.M., May 21, 1971 Total time on Production 24 Hours

Oil Production During Test: 24 bbls; Grav. 46 ; Gas Production During Test 220 MCF; GOR 9166

Remarks Casing pressure S.I. 1400 psi, and 1100 after both zones again shut in at 9:00 A.M., May 21, 1971

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 8 1971 19

New Mexico Oil Conservation Commission

By

Title SUPERVISOR DISTRICT I

Operator AZTEC OIL & GAS COMPANY

By orginial signed By LESTER L. DUKE Lester L. Duke

Title DISTRICT SUPERINTENDENT

Date May 26, 1971