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| SANTA FE | | | | | |
| FILE | | | | | |
| U.S.G.S. | | | | | |
| LAND OFFICE | | | | | |
| TRANSPORTER | OIL | | | | |
| | G A S | | | | |
| OPERATOR | | | | | |
| | | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| | 5".5 | HEWUESI | FOR ALLO | MARLE | Effective 1-1-6 | a C-104 ana C-11 55 | | |
|---|---|---------------------------------------|----------------|-------------------------|---------------------------------|------------------------|--|--|
| | FILE | 4 | AND | | ; | | | |
| | U.S.G.S. | AUTHORIZATION TO TRA | INSPORT O | IL AND NATUR | AL GAS | | | |
| | LAND OFFICE | 4 | | vir 1 | 1 | | | |
| | TRANSPORTER OIL | | | | | | | |
| - 1 | GAS | | | | | | | |
| | OPERATOR | | | | | | | |
| 1. | PRORATION OFFICE | | | | | | | |
| • | Operator | | | | | | | |
| | Aztec Oil & Gas Co | amberia. | | | | | | |
| | Address | | | | | | | |
| | P. O. Box 3637 8 | 37, Hobbs, New Mexico & | 3240 | | | | | |
| | Reason(s) for filing (Check proper box |) | Ot | ther (Please explain) |) | | | |
| | New Well | Change in Transporter of: | T | This well no | longer producing | into S.U.G. | | |
| | Recompletion | Oil Dry Ga | s XX h | igh pressure | e line. All gas be | eing sold | | |
| | | Casinghead Gas Conder | — <u>−</u> • | to Phillips F | | | | |
| | Change in Ownership | Cashigheda Gas Conden | isdie | 70 01 | | | | |
| | If change of ownership give name | | | | | | | |
| | and address of previous owner | | | | | | | |
| | | | | | | | | |
| 11. | DESCRIPTION OF WELL AND | LEASE | | 125-4-6 | Lagge | 7 | | |
| | Lease Name | Well No. Pool Name, Including F | | Kind of | | Lease No. | | |
| | Federal MA | 1 Corbin Morro | w South | State, F | 'ederal or Fee Federal | 0997 | | |
| | Location | no Wanth | 7 | 1980 | East | | | |
| | Unit Letter G 19 | So Feet From TheLin | ne and | Feet ? | From The | | | |
| | , | | ••• | | Ta | • | | |
| | Line of Section 27 | wnship 186 Range | 33E | , NMPM, | Le | County | | |
| | | | | | | | | |
| Ш | DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | ıs | | | | | |
| | Name of Authorized Transporter of Oil | or Condensate | Address (Gi | ve address to which | approved copy of this form is t | to be sent) | | |
| | The Permian Corp. | | P.O. B | ox 3119, Mid: | land, TExas | | | |
| | Name of Authorized Transporter of Ca | singhead Gas or Dry Gas | | | approved copy of this form is t | to be sent) | | |
| | | | | | Bldg., Odessa, Te | | | |
| | Phillips Petroleu | | t | ily connected? | When | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. G 27 18 33 | _ | Yes | December 5, 1 | 967 | | |
| : | give location of tanks. | G 27 18 33 | | | - December 7, 2 |)-1 | | |
| | If this production is commingled wi | th that from any other lease or pool, | give commin | gling order number | -: | | | |
| | COMPLETION DATA | 4.77 | | | | 4 D# D - 4 | | |
| | Decision Toron of Completi | Oil Well Gas Well | New Well | Workover Deepe | en Plug Back Same Res | s'v. Diff. Res'v. | | |
| | Designate Type of Completion | $\operatorname{on} = (X)$ | <u> </u> | l ! | 1 1 | <u> </u> | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. | | | |
| | | | | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas | s Pay | Tubing Depth | | | |
| | | | | | | | | |
| | Perforations | 1 | | | Depth Casing Shoe | | | |
| | | | | | | | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | 1 | DEPTH SET | SACKS CEN | MENT | | |
| | HOLE SIZE | CASING & TODING SIZE | | | *** | | | |
| | | | + | | | | | |
| | | | + | | | | | |
| | | | | | | | | |
| | | | <u> </u> | | | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | | | | | |
| | OIL WELL | | | Method (Flow, pump, | mae lift etc.) | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing M | lettiod (F.tow, pamp,) | 3 00 11,11, 0101. | | | |
| | | | | | Choke Size | | | |
| | Length of Test | Tubing Pressure | Casing Pres | isure | Choke Size | | | |
| | | | <u> </u> | | | | | |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | 1 | Gas-MCF | | | |
| | | | | | | | | |
| | | | | - | | | | |
| | GAS WELL | | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Conde | ensate/MMCF | Gravity of Condensate | | | |
| | | | | | | | | |
| | | Tubban Dansaura (ethat 4 a) | Casina Pres | ssure (Shut-in) | Choke Size | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Carrid Lies | | | | | |
| | | 1 | | | | | | |
| VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATIO | | | | | RVATION COMMISSIO | N | | |
| | | | # | 10 | | | | |
| | I hereby certify that the rules and | regulations of the Oil Conservation | APPROV | /ED} | , | 19 | | |
| Commission have been complied with and | | with and that the information given | 1 | | | <u> </u> | | |
| | above is true and complete to th | e best of my knowledge and belief. | BY | TTX' | | | | |
| | | | 11 | | | | | |

orginial signed by:

LESTER L DUKE

Lester L. Duke (Signature)
District Superintendent
(Title)

December 27, 1967

(Date)

1.1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.