Submit 3 Copies To Appropriate District	- State of New	Mexico		Form C-	103
Office Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia. NM 88210 OIL CONSERVATION DIVISION			30-025-22029		
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sunta i e, i ti	101000		B-1520-A	
87505	AND REPORTS ON WE		7 Lesse Name o	or Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.) 1. Type of Well:	TO DRILL OR TO DEEPEN O ON FOR PERMIT" (FORM C-10	R PLUG BACK TO A	Mobil State	C	
Oil Well X Gas Well Othe	er		8. Well No.		
2. Name of Operator Gruy Petroleum Management			8. wen No. #1		
3. Address of Operator			9. Pool name or Wildcat		
315 West Washington Avenue, Suite D, Artesia, N.M. 88210			Vacuum, Lower Wolfcamp N.		
4. Well Location	, <u></u>				
Unit LetterG:_1874	Feet from the	North line and	_1874feet fro	om theEastline	
Section 3	Township 17-S	S Range 34-E	NMPM	LEA County	
	Elevation (Show wheth				
40	061' GL, 4077 RKB		talphane car		
11. Check App	ropriate Box to Indica				
NOTICE OF INTE			BSEQUENT RE		
PERFORM REMEDIAL WORK 🔲 🛛 PI	LUG AND ABANDON	REMEDIAL WOR	як 🗌	ALTERING CASING	3 🗌
	HANGE PLANS	COMMENCE DR		PLUG AND ABANDONMENT	
· · · · · · · · · · · · · · · · · · ·	ULTIPLE	CASING TEST A CEMENT JOB	ND 🗌	ADANDONMENT	
OTHER:	Γ] OTHER: Tempo	rarily Abandon		Х
 Describe proposed or completed op starting any proposed work). SEE R recompletion. 	erations. (Clearly state all ULE 1103. For Multiple	pertinent details, and g	ive pertinent dates,	including estimated d proposed completion	ate of or
1. MIRU well service rig. TOOH					
2. TIH and set a CIBP at 10,585'.			bailer.		
3. TIH with RBP and packer. Esta	blished leaks in casing bet	ween 5331' to 6110'.		Xan Angelanda	N.
4. Received verbal approval from	NMOCD to cement squee	ze casing leak under a c	ement retainer.	00 gooler close U	$\langle \cdot \rangle$
5. TOOH with packer and RBP. T cement. Left 15' of cement on the		id set at 5251 and cente	ent squeezeu with	C CD	
6. Circulated hole with fresh water	and corrosion inhibitor. T	ested casing to 560 psi	for 30 minutes. TC	OH laving down	1
tubing on 9-06-02.	und contoston annovor.	•••••• ••••• B •• • ••• F••		0CD	
7. Removed BOP and capped off	wellhead. RDPU and clear	ed location.		000	
Gruy would like to leave the	nis well TAed as it is curre	ntly under study for up	hole completion.		
Attachments: Well bore diagram	and pressure test chart.				
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 C 1			
I hereby certify that the information above	ve is true and complete to	the dest of my knowledg	ge and bener.		
SIGNATURE	TIT	LEProduction Superin	ntendentD	DATE_10-25-02	
Type or print name Mike Braswell			Telephon	e No. 505-748-7346	
(This space for State use)					
APPPROVED BY GARY W. WINK Conditions of approval, if any:	untuz uni -). Anna anna anna	Г		DATE	
APPPROVED BY	SENTATIVE IL/STAFF	NAGER		-DATE NOV 2	7 200
Conditions of approval, if any:		This Approval Abandonment Ex	of Temporary pires	11/27/07	< ZUU,
		X	A CONTRACTOR OF A CONTRACTOR A		

. Ц.У AUG. 29. 2002 10:25AM

-NO. 1213-P. 3-

