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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
TRANSFORTER	GAS	
OPERATOR		
PRORATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE		_ RE	QUEST F	OR ALLOV	Wablee U	100		ld C-104 and C-110		
ľ	FILE		_] .	–	AND or		٠٠. ٥.	Effective 1-1-	65		
ŀ	U.S.G.S.		AUTHORIZATION	TO TRAI	NSPORTOI	LAND NA	TURAL C	SAS			
İ	LAND OFFICE				- .	- वद मा	1 66 -				
	TRANSPORTER	OIL GAS									
ŀ	OPERATOR	1 5.5	-								
. }	PRORATION OF	FICE							_		
1.	Operator										
		Pennzoil United, Inc.									
ł	Address		UIII III A AIII A								
Ì	P. O. Drawer 1828 - Midland, Texas 79701										
	Reason(s) for filing					ner (Please e	xplain)				
	New Well		Change in Transporter of	f:							
.	Recompletion		Oil	Dry Gas	===						
	Change in Ownershi	p	Casinghead Gas	Conden	sate 🔲	Change (of opera	iting name			
								_			
	If change of owners and address of pre-		Pennzoil Compa	any - F	0. Dra	wer 182	<u> </u>	and, Texas 79	9701		
II.	DESCRIPTION C	F WELL AND	Well No. Pool Name, In	cluding Fo	ormation		(ind of Leas	e	Lease No.		
		4.4.	!		Wolfcamp	North	State, Federa	n or Fee State	B-1520-A		
	Mobil S	tate	1 Vacuum	Luwer.	WUTTCAMD	ווטן נווו					
		c 10	874 NA	nrth	e and18	374	Feet From	The East			
	Unit Letter	<u> </u>	Feet From The N	UI UII Line	e and	/	_restriom	The Lago			
	t to a of Cantian	3 т	ownship 17-S	lange	34-E	, NMPM,	1	_ea	County		
	Line of Section	<u> </u>	ownship 17-3		<u> </u>	<u> </u>	·				
III.	DESIGNATION C	F TRANSPOR	RTER OF OIL AND NATU	RAL GA	S Address (Gir	ve address to	which appro	oved copy of this form is	s to be sent)		
	Name of Authorized		• •								
	Mobil P Name of Authorized	<u>ipe Line Co</u>	or Dry Go		Address (Gir	BOX 900	-Uallas	Tex 75221-Mr oved copy of this form is	to be sent)		
			••	IS []	1				,		
	<u>Phillip</u>	<u>s Petroleu</u>		Rge.	Is gas actua	esville,	C'K I d I O I	ila nen			
	If well produces oil	or liquids,	Unit Sec. Twp.	1 -	la gua uctua			5-1-67			
	give location of tan			<u> 34-E</u>	<u> </u>	Yes		3-1-0/			
	If this production	is commingled v	vith that from any other lease	or pool,	give commin	gling order	number:				
IV.	COMPLETION I	DATA		as Well	New Well	Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.		
	Designate Tv	pe of Complet			1) [1	† † † † † † † † † † † † † † † † † † †	1		
		1	Date Compl. Ready to Prod.		Total Depth	L		P.B.T.D.			
	Date Spudded		Date Compt. Reday to 1 roa.								
	Flaughter - (DE DE	(D DT CD	Name of Producing Formatio	n	Top Oil/Gas Pay		Tubing Depth				
	Elevations (DF, RK	LD, KI, GK, etc.,	Ivame of Floducting Committee								
	Desferations				1			Depth Casing Shoe			
	Perforations										
			TUBING, CAS	ING AND	CEMENTIN	NG RECORI)				
		- C17F	CASING & TUBING			DEPTH SE		SACKS CEMENT			
	HOLI	ESIZE	CASING & LODING	_· <u>-</u>	+ ""						
					 						
٠.	TEST DATE IN	ID DEOLIEST	FOR ALLOWARIE (Tan	t must he a	fter recovery	of total volu	ne of load oi	l and must be equal to c	or exceed top allow		
V	TEST DATA AN	ID KEQUESI	FOR ALLOWABLE (Test able	for this de	epth or be for ;	full 24 hours)				
	Date First New Oil	l Run To Tanks	Date of Test		Producing N	Method (Flow	, pump, gas	lift, etc.)			
	Length of Test		Tubing Pressure		Casing Pres	ssure		Choke Size			
					<u> </u>						
	Actual Prod. During Test		Oil-Bbls.	Oil-Bbls.		Water - Bbls.		Gas-MCF			
		-									
	l		<u>, L, , , , , , , , , , , , , , , , , , </u>								
	GAS WELL										
	Actual Prod. Test	-MCF/D	Length of Test		Bbls. Cond	ensate/MMCI		Gravity of Condens	ate		
	Testing Method (p	itot, back pr.)	Tubing Pressure (Shut-in)	Casing Pre	ssure (Shut-	-in)	Choke Size			
]										
	CERTIFICATE	OF COMPLIA	NCF			OIL 0	ONSERV	ATION COMMISS	ION		
VI	. CERTIFICATE	OF COMPLIA	MUE					11 2 2 miles			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Manager of Production (Title)

(Date)

June 21, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.