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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ C. C. Fee ☐
5. State Oil & Gas Lease No.
B-1524-87

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
-
8. Farm or Lease Name
Mobil-State
9. Well No.
1

2. Name of Operator
Pennzoil Company
3. Address of Operator
1007 Midland Savings Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **G** LOCATED **1874** FEET FROM THE **North** LINE AND **1874** FEET FROM
THE **East** LINE OF SEC. **3** TWP. **17-S** RGE. **34-E** NMPM

12. County
Lea

15. Date Spudded **2-20-67** 16. Date T.D. Reached **4-2-67** 17. Date Compl. (Ready to Prod.) **4-8-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4082 RKB**

19. Elev. Casinghead
4065

20. Total Depth **10,859** 21. Plug Back T.D. **10,814** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** **0 to T.D.** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,719 to 10,732 Lower Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Neutron, Microlaterlog, Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	320	17 1/2"	350 Sx	None
8-5/8"	24# & 32#	3325	11"	670 Sx	None
4 1/2"	11.6# & 13.5#	10,854	7-7/8"	1200 Sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	EUE 10,744	10,512

31. Perforation Record (Interval, size and number)
**Jet Perf - 2 holes @ following depths:
10,719', 10,724', 10,726', 10,732'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,719-10,732'	500 Gal Mud Acid

33. PRODUCTION
Date First Production **4-8-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 4-9-67	Hours Tested 24	Choke Size 16/64"	Prod'n. For Test Period 452	Oil - Bbl. 452	Gas - MCF 822	Water - Bbl. 0	Gas - Oil Ratio 1820
Flow Tubing Press. 1150	Casing Pressure Pkr.	Calculated 24-Hour Rate 452	Oil - Bbl. 452	Gas - MCF 822	Water - Bbl. 0	Oil Gravity - API (Corr.) 40	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **C. H. Lemley**

35. List of Attachments
Log, Deviation Surveys, DST data, Forms C104, Form C-123

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Charles P. Seem* TITLE **Production Mgr.** DATE **April 11, 1967**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1650	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1770	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2860	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2915	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3860	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4635	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6080	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7360	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8040	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9720	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1650	1650	Redbeds				
1650	1770	120	Anhy.				
1770	2860	1090	Salt & Anhy.				
2860	4635	1775	Sand, Anhy., Salt, Dolo.				
4635	8040	3405	Dolomite, Limestone, Sand & Anhy.				
8040	9720	680	Shale, Lime				
9720	10855	1135	Lime, Shale & Dolo.				