NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	1.00 1 0 B	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	12 1 m 64 167	
U.S.G.S.	APR 12 11 30 111 167	State <b>X</b> Fee.
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		B-1520-A
CLIVIDE	VALOTICES AND DEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		7. Unit Agreement Name
I. OIL A GAS OTHER-		7. Ont Agreement Name
2. Name of Operator PENNZOIL COMP	ANY	8. Farm or Lease Name  MOBIL-STATE
3. Address of Operator		9. Well No.
1007 Midland Savings Bldg., Midland, Texas 79701		1
4. Location of Well	874 FEET FROM THE North LINE AND 1874 FEET FRO	Undesignated
UNIT LETTER G,L	FEET FROM THE WOLLII LINE AND LOTT FEET FRO	
East	ON 3 TOWNSHIP 17-S RANGE 34-E NMPH	
THE LINE, SECTION		
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	4082 RDB	Lea ////////
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Or work) SEE RULE 1103.  4-3-67: Set 4½",  in 2 state 4% gel.	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB X OTHER Derations (Clearly state all pertinent details, and give pertinent dates, including the state of	' and cemented 400 sx. Incor 0 sx. Incor Neat
2% HA-5. Plug down on second stage 2:30 PM. Top of cement by temperature survey @ 2,595'.  4-6-67: W.O.C. 72 hrs. Drilled out DV Tool @ 4,754' and tested casing with 2000# for 30 mins Held O.K.		
18. I hereby certify that the information	a above is true and complete to the best of my knowledge and belief.  TITLE Manager of Production	DATE April 11, 1967

CONDITIONS OF APPROVAL IF ANY: