HO. OF COPIES RECE	IVED	1	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	DISTRIBUTION SANTA FE		ONSERVATION COMM ON FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
ŀ	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
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	TRANSPORTER GAS			·		
1	OPERATOR					
1.	PRORATION OFFICE Operator					
	Mobil Producing Texas & New Mexico Inc.					
Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)						
	Recompletion Change in Ownership	Casinghead Gas Conden		Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	North Vacuum Abo Unit	200 North Vac				
	Location L 1980 South G60 Feet From The West West South Control of the West Control of the West					
	Unit Letter; Line of Section 2 Tow	mship 17-S Range	34-E , _{NМРМ} ,	Lea County		
111	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sen					
Mobil Pipeline Company Box 900 Dallas, TX 75221 Name of Authorized Transporter of Casinghead GasXX or Dry Gas Authorized Transporter of Casinghead GasXX or Dry Gas						
	Phillips Petroleum Comp		Frank Phillips Bld, Bar			
	If well produces all or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 2 17 34	Yes	12-1-72		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Tol. Della Com. Best. Diff. Pastu		
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD CASING & TURING SIZE DEPTH SET SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF		
	GAS WELL Rhis Condensate/MMCF Gravity of Condensate					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Containate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIAN	COMPLIANCE OIL CONSERVATION COMMISSION APPROVED DEC 5 1979 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11			
			Orig. Signed by Jerry Sexton			
			TITLE Dist 1,	TITLE Dist 1, Supv.		
			This form is to be filed in	This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	(Sign Authorize	d Agent	tiests taken on the well in accordance with RULE 111.			
	Addition 128	itle)	able on new and recompleted w	able on new and recompleted wells.		
	October 3	1. 1979	li well name or number, or transpo-	well name or number, or transporter, or other such change of content		
	10		Separate Forms C-104 must be filed for each pool in multiply			