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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Mobil Oil Corporation</p> <p>3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046</p> <p>4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name North Vacuum Abo Unit</p> <p>9. Well No. 200</p> <p>10. Field and Pool, or Wildcat North Vacuum Abo</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4052 GR</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Open surface casing and check for leaks.
2. Pull production equipment
3. Run tbq, sqz pkr, and Ret BP. Set BP @ 7000'± press test BP and spot sand on top of BP.
4. Set sqz pkr @ 5050'±.
5. Perf @ 5100'± w/tbg gun, 4 JSPF for sqz.
6. Load the tbq-csg annulus with fresh water
7. Inject fresh water down tbq and circ behind 4½" csg to surface.
8. Sqz perfs @ 5100'± w/600 sx cmt. Break circ @ surface by SI csg valve. Pump into perfs @ 5100' w/400 addt'l sx cmt. Hold press on sqz.
9. WOC
10. Pull tbq & pkr. Cleanout to BP
11. Retrieve BP.
12. Run prod. equipment and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11-3-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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1976

U.S. DEPARTMENT OF AGRICULTURE  
WASHINGTON, D.C.