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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PENNZOIL COMPANY
Address
P. O. Drawer 1828 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

UNDESIGNATED

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marathon-State	Well No. 1	Pool Name, including Formation Northwest Vacuum (Abo)	Kind of Lease State, Federal or Fee State
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 2 , Township 17-S Range 34-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 900 - Dallas, Tex. 75221 - Mr. Kennedy					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 2	Twp. 17-S	Rge. 34-E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Spudded 9-5-67	Date Compl. Ready to Prod. 9-13-67	Total Depth 10,990'	P.B.T.D. 8730'		
Pool Northwest Vacuum (Abo)	Name of Producing Formation Abo	Top Oil/Gas Pay 8,664'	Tubing Depth 8698'		
Perforations 8664-68; 8688-91; 8696-8702; 2 holes/ft.			Depth Casing Shoe 10890		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17-1/2	13-3/8	350	300		
11	8-5/8	3300	750		
7-7/8	4-1/2	10990	1015		
	2-3/8 Tbj.	8698			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-13-67	Date of Test 9-16-67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 2200 Hyd. Pump	Casing Pressure Packer	Choke Size 2"
Actual Prod. During Test 174.24	Oil - Bbls. 173.24	Water - Bbls. 1.00	Gas - MCF 105

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Manager
(Signature)
9/20/67
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 20 1967**
BY **[Signature]**
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.