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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 21 11 00 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-169	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator PENNZOIL COMPANY		8. Farm or Lease Name Marathon-State
3. Address of Operator P.O. Drawer 1828 - Midland, Texas 79701		9. Well No. #1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4052.7 GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

Plug Back ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-5-67: Set Cast Iron Bridge Plug @ 10,648' & dump 20' cement on top of bridge Plug. Perf. 3 holes @ 8800' & 3 holes @ 8475'.
- 9-6-67: Set cement retainer @ 8775' & circ. 90 sx. cement behind pipe to cover Abo formation.
- 9-7-67: Squeeze perfs. @ 8475' w/5000 psi w/125 sx. cement. Drill out to 8730'. Pressure test to 2000# & held for 35 mins. O.K. Log Gamma Neutron 8730' to 7730'.
- 9-10-67: Perf. Abo Formation w/2 holes per ft. in intervals 8664-68; 8688-91; & 8696-8702'. Total of 26 holes. Treat under packer w/500 gals. mud acid. Flow 2 bbls./hr.
- 9-11-67: Re-treat w/6000 gals. retarded acid. Swab and flow load back. Pulled treating packer and run hydraulic pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles G. Dawson TITLE Drög. & Prod. Manager DATE 9/20/67

APPROVED BY Joe W. Hance TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: