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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 13 3 04 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E - 619	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
PENNZOIL COMPANY		MARATHON-STATE
3. Address of Operator		9. Well No.
1007 Midland Savings Bldg., Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM		Undesignated
THE West LINE, SECTION 2 TOWNSHIP 17-S RANGE 34-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4052.7 GL		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-20-67: Drilled 7-7/8" hole to 10,990' - Ran logs - Ran 349 jts. of 4 1/2", 11.6# & 13.5#, N-80 & set @ 10,990' - D.V. Tool at 5776' - Cemented 1st. stage with 400 sx. Incor 50/50 posmix with 2% gel & 10# salt per sack + 0.5% CFR-2 - Cemented 2nd. stage with 400 sx. Incor 50/50 posmix with 6% gel - Plug down at 6:00 PM 5-20-67.

5-25-67: W.O.C. 96 hrs. - Tested casing to 2000 psi - Held 30 mins. O.K. - Drilled out D.V. Tool @ 5776' - Circulated to T.D. - Pressured to 2000 psi - No pressure drop during 30 mins. test period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard S. Boyel TITLE Petroleum Engineer DATE July 11, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: