DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE FILE U.S. 0.3. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS USD NOT SEE THIS ASSESSMENT OF THE POWER PRODUCT OF THE P	NO. OF COPIES RE	ECEIVED				Form C-103 Supersedes Old	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	~	5/1/.	11-11-1	Ded.	lling Sunt	4-18-67	
	SIGNED	1. 1.	Stort INVI	TITLE DL L.	rating pupe.	DATE	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED			\				
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SIGNED Drilling Supt. DATE 4-18-67	CONDITIONS C	F APPROVAL, IF	ANY:				