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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101	
SANTA FE					Revised 1-1-5		
FILE				***		Type of Lease	
U.S.G.S.				iEB	3 1 112	AH '67 FEE	
LAND OFFICE				1 L U		Gas Lease No.	
OPERATOR					<u></u>	:-619	
* DDI 10.710	=05 5=5 <del></del> +0	DOUL DEEDELL O	D DI HO DACK				
APPLICATION 1a. Type of Work	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK		7. Unit Agree	ament Name	
	1				/ Oill rigid	anent Idane	
b. Type of Well		DEEPEN	PLUG B	ACK L	8. Farm or Le	ease Name	
OIL GAS WELL	OTHER	5	ZONE MUL	TIPLE ZONE	MARA	THON STATE	
2. Name of Operator	J OTHER	.,	ZONE ES	ZONE	9. Well No.		
PENNZOIL C	OMPANY				1		
3. Address of Operator						l Pool, or Wildcat	
1007 Midla	nd Savings Bl	dg., Midland	, Texas		Undes	ignated	
4. Location of Well UNIT LETT	ER LOC	ATED 1980 FE	ET FROM THE Sout	hLINE			
	_	_					
AND 660 FEET FROM	THE West LIN	E OF SEC. 2 TW	P. 17-S RGE. 34-	E NMPM	7777777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
					12. County		
		<i>HHHHH</i>	<del>/////////////////////////////////////</del>	HHH	Lea	HHHHH	
	4444444		. Proposed Depth 1	9A. Formation		20, Rotary or C.T.	
			11,000'	XILLRA	July.	Rotary	
21. Elevations (Show whether DI	F, RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx.	Date Work will start	
4052.7 G		anket	•			ary 20, 1967	
23.							
	F	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8"	48	350'		300	Circulate	
11"	8-5/8"	32 & 36	3,300'		750	1000	
7-7/8"	5-1/2"	17 & 20	11,000'	Tie b	ack to	intermediate	
•	1	1		ı	I		
		Section of the second section of the second					
		the state of the s					
			Barto Table				
IN ABOVE SPACE DESCRIBE P FIVE ZONE. GIVE BLOWOUT PREVEN		PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA OF	PRESENT PR	DDUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the informat	ion above is true and com	plete to the best of my kn	owledge and belief.				
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