

N. M. SEC. 30, T. 17-S, R. 33-E
P. O. BOX 1919
HOBBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

BUR. OF LAND MGMT
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection

2. NAME OF OPERATOR

Cities Service Oil & Gas Corp.

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 550' FNL & 1980' FEL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

5. LEASE

LC 062004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SMGSAU

8. FARM OR LEASE NAME

Tract 2

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-17-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4070' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 4300' Lime, OPBTD 3567'. This well was plugged & abandoned in the following manner:

1. MIRU Pulling Unit. ND WH & NU BOP. RIH w/bit, csg. scraper & tbg. PU to 3550'. Circ hole w/mud laden fluid to 3567'.
2. POOH. Perf. 2 sqz. holes @ 2700'. No wtr. flow. Press. csg. to 600#. Could not PIF. RIH w/pkr. & tbg. to 2598'. Press. csg. to 600#-ok. Estb. IR 2 BPM @ 1800#. POOH. RIH w/cmt. retainer & tbg. to 2598'. Press. csg. to 600#. Pumped 285 sax. Class C cmt. w/6# salt/sk. Max. Press. 2000#. Got 278 sks. in form. & left 7 sks. in csg. PO of retainer & dumped 15 sks. cmt. on top of retainer. POOH.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz

Region Operations
TITLE Manager-Prod.

DATE 6/15/83

Orig. Sgd. (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

8-1986

CONDITIONS OF APPROVAL, IF ANY:

m

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

3. Perf. 2 sqz. holes @ 1150'-no wtr. flow. Estb. IR @ 2 BPM @ 750#. RIH w/cmt. retainer & tbg. to 1033'. Press. csg. to 500#-ok. Pumped 285 sks. Class C cmt. w/6# salt/sk. Max. press. 800#. Got 279 sks. in form. & left 6 sks. in csg. PO of retainer & dumped 15 sks. on top of retainer. Pulled tbg. to 438' & spotted a 50 sk. cmt. surface plug from 438'-surface. ND BOP. CO WH.
4. Installed a dry hole marker to designate a plugged & abandoned location.

BLM notified but did not witness.

RECEIVED
AUG 20 1986
HUBBARD OFFICE