

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Water Injection
2. NAME OF OPERATOR
Cities Service Oil and Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 550' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☒	☐

(other) _____

5. LEASE
LC 062004
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
SMGSAU
8. FARM OR LEASE NAME
Tract 2
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Maljamar (G-SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30-17S-R33E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4070' GR

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MAY 2 1983

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give summary of locations and measured and true vertical depths for all markers and zones pertinent to this well.)

O.T.D. 4300' Lime, OPBTD 3567'. It is proposed to plug and abandon this well in the following manner:

1. MIRU pulling unit, ND WH, NU BOP, CO to approx. 3567' and circulate the hole w/mud laden fluid. POOH.
2. Perforate the 4-1/2" casing w/2 - 0.48" squeeze holes @ approx. 2700'. RIH w/4-1/2" cement retainer on 2-3/8" tubing and set retainer @ approx. 2600'. Squeeze thru Perfs @ approx. 2700' w/Class C cement w/3% CaCl₂ as required. Pull out of retainer and dump 14 sacks (200') of cement on top of retainer. POOH w/tubing.
3. Perforate 4-1/2" casing w/2 - 0.48" squeeze holes @ approx. 1150'. RIH w/4-1/2" cement retainer on 2-3/8" tubing and set retainer @ approx. @ approx. 1050'. Open 8-5/8" x 4-1/2" casing valve and attempt to

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
(SEE REVERSE SIDE)

18. I hereby certify that the foregoing is true and correct

Prod.

SIGNED [Signature] TITLE Reg. Opr. Mgr. - DATE 4-29-83

(This space for Federal or State office use)

(Orig. Set) APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Q10 : 1981 6 - 347-166

- break circulation to surface. Circulate Class C cement w/3% CaCl₂/sack to surface as required. Pull out of reatainer and dump 14 sacks (200') of cement on top of retainer, leaving casing below retainer full c cement. POOH to 425'. plug
4. Spot a 30 sack cement surface/@ approx. 425 - 0'. ND BOP, cut off WH and install a 4" dry hole marker to designate a plugged and abandoned location.

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JUL 14 1983
O.C.D.
HOSBY OFFICE