

N. M. OIL CONS. COMMISSION
P. O. BOX 1580
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Water Injection

2. NAME OF OPERATOR
Cities Service Company

3. ADDRESS OF OPERATOR
P.O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 550' FNL and 1980' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐

(other) Squeeze Perfs and temporarily abandon

5. LEASE
LC 062004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SMGSAU

8. FARM OR LEASE NAME
Tract 2

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30-T17S-R33E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4070' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 4300' Lime, PBTD 4285', workover complete. The perfs 4166-4182 were squeezed and this well temporarily abandoned in the following manner:

1. MIRU pulling unit and pulled rods, pump and tubing.
 2. RIH w/tubing and a retainer and set retainer @ 3810' and squeezed old perfs 4166-4182' w/200 sacks of Class C neat cement. Max press 3000#. Pulled out of retainer and dumped 15 sacks (150') of cement on top of retainer set @ 3810'. Reversed out 3 sacks of cement. Left 30 sacks of cement below the retainer. Cement retainer gave away. RIH w/bit and casing scraper to drill retainer @ 3180'. RIH w/stringer and packer. Stabbed retainer and opened SV. Set packer @ 3717'. Established injection rate. Release packer and POOH. RIH w/cement retainer and set @ 3717'. Squeezed w/200 sacks Class C neat cement to 3000#.
- (SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE July 22, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

FEB 7 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

OIL & GAS
GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

2. (continued)

PO of retainer and dump 15 sacks (150') on top. Reversed out 2 sacks. Left 12 sacks below retainer.

3. RIH w/tubing and tagged cement @ 3567'. Circulated hole w/2% KCl FW & packer fluid. POOH w/tubing. ND BOP & NU WH. Left 1 jt. of tubing hanging in hole and shut well in to temporarily abandon.

RECEIVED
FEB 10 1983
HOLDS OFF